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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 17 1977

O. G. C.

ARTESIA, NEW MEXICO

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Harrington Transportation, Inc.

Address of Operator
702 Vantage Tower; 2525 Stemmons Expy., Dallas, Texas 75207

Location of Well
UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM
South LINE, SECTION 29 TOWNSHIP 17-S RANGE 26-E NMPL.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Martin Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Eddy

11. Elevation (Show whether DF, RT, GR, etc.)
3400.7 GL; 3416' KB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	Progress Report ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/20/77: - Trip for bit @ 3161' KB.
2/27/77: - Drilling @ 5330' KB.
3/06/77: - Drilling @ 7425' KB.
3/13/77: - Total depth 3600' KB; logging.
3/16/77: - Ran new 4 1/2", 10.5 & 11.6#/ft., K-55, ST&C casing; set at 8603' KB (pipe measurements). Cemented with 925 sx. Class "H" cement with 5#/KCL per sx. and 0.6% CFR-2. Plug down @ 1:15 A.M., 3/16/77. Pressure increased to 1800 psig when plug landed; bled pressure-float held. Will start completion operations in approx. 10 days.

Note: *Note: No cores or DST's.
Bottom to Top:
2101' - 1160#/ft.
4917' - 1050#/ft.
1571' - 1160#/ft.
8589' - Total Pipe
14' - KB-CHF
8603' - Casing Set Depth

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY James J. C. Bryant TITLE Consultant DATE 3/16/77
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 24 1977

CONDITIONS OF APPROVAL, IF ANY: