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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 10 1978

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Martin Com.
9. Well No.
1

2. Name of Operator
Maddox Energy Corporation

3. Address of Operator
702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207

4. Location of Well

UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM South LINE OF SEC. 29 TWP. 17-S RGE. 26-E NMPM

10. Field and Pool, or Wildcat
Undesignated
12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
2-11-77	3-13-77	5-23-77	3400.7 GL; 3416' KB	3401'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8600' KB	8010' KB	-----	-----	A11	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name

7919' - 7924' KB: Atoka

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-D, DLL and PDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	349'	17 1/2"	400 sxs. Class "C"	None
8 5/8"	24#	1376'	12 1/4"	200 sxs. Thickset + 800 sx	
				Hal. Lite + 200 sx Class C	None
4 1/2"	10.50 & 11.60	8600'	7 7/8"	925 sxs. Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	7780'	7786'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8321' - 8323': 0.38" - 6				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8363' - 8367': 0.38" - 6				See Attached	
7919' - 7924': 0.38" - 6					

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/12/77		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/23/77	3.5	1/4"	-----	---	13	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
45 psig	Packer	-----	---	87	---	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

Bill D. Baker

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James P. Bryant TITLE Consultant DATE July 7, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7368'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 7611'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8045'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 8566'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 845'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 2283'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4237'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5400'	T. Morrow _____ 8300'±	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

NOT FOR GAS SANDS OR ZONES

MADDOX ENERGY CORPORATION

MARTIN COM. NO. 1

Attachment to C-105

32. 8321 - 8323' KB:

Not treated.

8363 - 8367' KB:

- (A) 100 gallons 10% Acetic Acid.
- (B) 1500 gallons 7 1/2% HCL Acid.

7919 - 7924' KB:

- (A) 100 gallons 10% Acetic Acid.
- (B) 1500 gallons 7 1/2% HCL Acid.
- (C) Fraced with 8,000 gallons 3% HCL and 10,000#
20/40 sand and 4,000 gallons CO₂.
- (D) 250 gallons 15% HCL Acid.