

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 11 1980

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator MADDOX ENERGY CORPORATION		5. State Oil & Gas Lease No.
3. Address of Operator The Blanks Building, Suite 906, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE A. 1980 FEET FROM THE South LINE, SECTION 29 TOWNSHIP 17-S RANGE 26-E N.M.P.M.		8. Farm or Lease Name Martin Com
15. Elevation (Show whether DF, RT, GR, etc.) 3416' KB		9. Well No. 1
		10. Field and Pool, or Wildcat Eagle Creek Strawn Undesignated
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O.G.S. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data

Casing and Cement:

13 3/8" set at 349' with 400 sacks cement; circulated
8 5/8" set at 1376' with 1200 sacks cement; circulated
4 1/2" set at 8600' with 925 sacks cement; TOC 6290'

Perforations:

8563'-8567'; 8321.5'-8323.5'; 7919'-7924'; 7682'-7688'

Plugs:

Retrievable bridge plug at 8080' - unable to retrieve
Retrievable bridge plug at 7800'

Proposed Plugging Procedure

1. Pull RBP at 7800' out of hole.
2. Place 40 sacks cement on RBP at 8080' with dump bailer.
3. Set CIBP at 7900'. Place 40' cement on plug with dump bailer.
4. Set CIBP at 7650'. Place 40' cement on plug with dump bailer.
5. Cut and pull 4 1/2" casing from 6250' or from free point.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Baker TITLE Operations Manager DATE April 10, 1980

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE APR 15 1980

CONDITIONS OF APPROVAL, IF ANY:

as noted

Notify N.M.O.C.C. in sufficient time to allow

Plugging

Proposed Plugging Procedure (continued)

6. Set cement plugs as follows:

40 sacks	4 1/2" stub + tag
40 sacks	4250'
40 sacks	2300'
40 sacks	1400' + tag
40 sacks	850' 400'

Hole to be loaded with 10#/gal mud laden fluid.

7. Set 10 sack cement plug at surface with dry hole marker.