

MADDOX ENERGY CORPORATION
MARTIN COM NO. 1
EDDY COUNTY, NEW MEXICO

- 4-28-80 Blew well down. Rigged up Baber Well Service unit. Loaded tubing. Unseated packer. Circulated down 4 1/2" and out 2 3/8" to circulate off any gas. Unseated packer. TOH w/packer and tubing. Picked up bridge plug retrieving tool. Ran to 2000' and shut down until morning.
- 4-29-80 Finished running retrieving tool to 8063'. Caught and released Baker bridge plug. TOH w/tubing and bridge plug.
- 4-30-80 Rigged up wire line unit. Put 40' cement on top of bridge plug at 8080' w/dump bailer. Set 4 1/2" CIBP at 7900'. Put 40' of cement on top of bridge plug w/dump bailer. Set 4 1/2" CIBP at 7650'. Put 40' of cement on top of bridge plug w/dump bailer.
- 5-01-80 Ran tubing to 7650'. Loaded hole w/10# mud. TOH w/tubing. Removed 4 1/2" wellhead. Ran wire line cutting tool to 6248'. Cut 4 1/2" casing loose.
- 5-02-80 Pulled 198 jts 4 1/2" casing. Installed 4 1/2" wellhead.
- 5-03-80 Ran tubing to 6328'. Spotted 40 sacks cement. Pulled 50 stands of tubing.
- 5-05-80 Tagged top of cement at 6138'. Layed 2 3/8" down to 4250'. Spotted 40 sacks cement. Layed 2 3/8" down to 2300'. Spotted 40 sacks cement. Layed 2 3/8" down to 1400'. Spotted 40 sacks cement. Pulled 20 stands of tubing.
- 5-06-80 Tagged top of cement at 1282'. Layed 2 3/8" down to 400'. Spotted 40 sacks cement. Layed 2 3/8" down. Removed 4 1/2" wellhead. Dug out cellar. Cut surface head off. Put 10 sacks cement at surface. Set dry hole marker.

Plugging operation complete.

Casing left in hole:

- 13 3/8" - surface to 349'
- 8 5/8" - surface to 1376'
- 4 1/2" - 6248' to 8600' (2352')

Perforations:

8563'-8567', 8321.5'-8323.5', 7919'-7924', 7682'-7688'