NO. OF COPIES RECI	1 6		
DISTRIBUTION		1	
SANTA FE		/	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	-2	
OPERATOR		1	
		T.	

5/10/77

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	ANDPURTUIL AND NATURA	AL GAS
IRANSPORTER OIL /			
GAS 2	R	ECEIVED	
OPERATOR /	_		<i>)</i>
PRORATION OFFICE Operator		MAY 1 3 1977	
Atlantic Richfield Co	ompany	· • ••	
Address	*	O. C. C.	· · · · · · · · · · · · · · · · · · ·
P. O. Box 1710, Hobbs	o, nem menteo dello	ARTESIA, OFFICE	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Go		
Recompletion Change in Ownership	Casinghead Gas Conde	=	
If change of ownership give name and address of previous owner			
		* .	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of 1	Lease No.
Lease Name			647-349
Empire Abo Unit "H"	292 Empire Abo	1	647-351
- 100	D5 Fact From The Work	on and 180	rom The South
Unit Letter M; 122	25 Feet From The West Lir	ne and <u>180</u> Feet F	rom The South
Line of Section 33 T	ownship 17S Range	28E , NMPM,	Eddy County
· · · · · · · · · · · · · · · · · · ·			
	RTER OF OIL AND NATURAL GA	ls	
Name of Authorized Transporter of O	11 🗶 or Condensate 🗌	Address (Give address to which a	approved copy of this form is to be sent)
Amoco Pipeline Company	7	2300 Continental Bld	g, Ft Worth, Texas 76102 upproved copy of this form is to be sent)
Name of Authorized Transporter of C Amoco Production Compa		Drawer A, Levelland,	Texas 79336
Phillips Petroleum Cor		Phillips Bldg, 4th &	Washington, Odessa, TX 79
If well produces oil or liquids, give location of tanks.	0 32 17S 28E	Yes	5/6/77
	with that from any other lease or pool,		<u> </u>
Designate Type of Complet	ion - (X) Gas Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepe X Total Depth	n Plug Back Same Res'v. Diff. Res'
Date Spudded 4/5/77	5/4/77	6370'	6320'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3665.7' GR	Abo Reef	6083'	6035 '
Perforations			Depth Casing Shoe
6083-6098'			6370 '
		D CEMENTING RECORD	CACKE CENEUE
HOLE SIZE	CASING & TUBING SIZE 8-5/8" OD	DEPTH SET	SACKS CEMENT
7-7/8"	5-1/2" OD	550' 6370'	469
1-1/8	2-3/8" OD	6035'	1160
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of loa	d oil and must be equal to or exceed top alic
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)
4/28/77	5/6/77	Flwg	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
24 hrs Actual Prod. During Test	120#	Pkr Water-Bbis.	32/64" Gas-MCF
386 bbls	Oil-Bbis. 01 2	0	297
		U	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		0	Chalte Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			RVATION COMMISSION
		11	UN 1 1977
Commission have been complied	i regulations of the Oil Conservation with and that the information given	2.1 0	A market
above is true and complete to t	he best of my knowledge and belief.	BY	XXXXXX
		TITLE SUPERVIS	OR, DISTRICT II
De Alban	KILA		i in compliance with RULE 1104. allowable for a newly drilled or deepend
Si Si	Kelford	well this form must be acc	ompanied by a tabulation of the deviation
Accountant I		tests taken on the well in	accordance with RULE 111.
	Title)	All sections of this for	m must be filled out completely for allowed wells.

All sections of this form must be filled out completely for allowable on new end recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secarate Forms C-104 must be filed for each pool in multiply came load wells.