· · · · · · · · · · · · · · · · · · ·					0
NO. OF COPIES RECEIVED		10-015-2205	U		
DISTRIBUTION	NEW FEXE FOIL CONSERVATION COMMISSION			orm C-101	
SANTA FE			_	levised 1-1-65	1
FILE /	FEB 9 1977			5A. Indicate Type of Lease	
U.S.G.S				STATE X FEE	
LAND OFFICE /			1	5. State Oil & Gas Lease No.	
OPERATOR /	ARTESIA, OFFICE	-		647-349 647-351	
					()))))
	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK			$\overline{(1)}$
la. Type of Work				7. Unit Agreement Name Empire Abo Pressure	
		PLL		Maintenance Project	
b. Type of Well				8. Farm or Lease Name	
OIL X GAS WELL OT	HER	SINGLE X		Empire Abo Unit "H	
2. Name of Operator				9. Well No.	
Atlantic Richfield Company	У			2 92	
3. Address of Operator				10. Field and Pool, or Wildcat	
Box 1710, Hobbs, New Mexic	co 88240			Empire Abo	
4. Location of Well UNIT LETTER M	LOCATED 1225	FEET FROM THE Wes	StLINE		////
					()))))
AND 180 FEET FROM THE SOU	th LINE OF SEC. 33	TWP. 175 RGE.	28E NMPM		77777
				12. County	
				Eddy	7777
)))))
		19. Proposed Depth	<u>innnn</u>		////
	19A. Formation	20. Hotary or C.T			
		6370'	Abo Ree	······································	
21. Elevations (Show whether DF, RT, etc.)	tc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor			22. Approx. Date Work will s	tart
3665.7' GL	GCA #8	Not selected	d	4/15/77	
23.				4	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	550'	225	Circ to surf
7-7/8"	5 ¹ / ₂ " OD	14 & 15.5#K-55	6370'	1725	Circ to surf

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with unit OCC Rules & Regulations.

Blowout Preventer Program attached.

NSL-809

APPROVAL VALO FOR CLASSICAL AND AND A RELEVANCE CLASSICAL

EXAMS 5-14-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed PM	TitleDist1	Drlg. Supt.	Date	12/29/76
APPROVED BY W. Q. Quesset	SUPE!	WISOR. DISTRICT D		EB 1 4 1977

CONDITIONS OF APPROVAL, IF ANY:

NELL LOCATION AND ACREAGE DEDICATION FLAT

Sorm (1) Supersedes (-118 (1999) - 58

· · · · · · · · · · · · · · · · · · ·		·····		· · · · · · · · · · · · · · · · · · ·	, and the second s
	TIC RICHFIELD CO		Empire Abo	Unit H	€292
M I	33	17 South	28 East	Eddy	· · · · · · · · · · · · · · · · · · ·
1225 (eet boor the West	tue de	180	nt un der SOU	th
3665.7	Abo Reef	F	mpire Abo		40
Outline the a	acreage dedicated to	the subject well	is colored pencil a	or bachure warks or	the plat below.
). If more than interest and		ated to the well, o	utline each and ide	entify the ownershi	, thereof that is to working
	one lease of differen munitization, unitizat			have the interests	of all owners been consoli
X Yes] No [f answer	is "ves," type of a	onsolidation Uni	tigation	······
If answer is	"no" list the owners	and tract descrip	tions which have a	ctually been conso	ndated of sectorerse side of
this form if n		he well until all in	terests have been	consolidated (by	ommunitization, unitization,
					en approved by the Commis-
	i		1		CERTIFICATION
	1			l here	by certify that the information con-
REC	EIVED	1	!		herein is true and complete to the form knowledge and belief
	i				,
FEB	9 1977	- +			2
O.		4		T/b	AVIC
		and the second s		Dist	.())flg. Supt.
				Atlan	ntic Richfield Compan
				12/2	9/76
			: •		ay certify that the well focation on this of ji was plotted from Feld
			- -		of actual surveys made by me a
	1			1 · · ·	my supervision, and that the same e and correct to the best of my
		: : : 	: 	know h	-dge and benet
* * ** ** ** *					
			;	Oct	1, 1976
	180			tregier -	the second se
· 225-···			ł	1	L will L



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "H"

Well No. 292

Location	1225'	FWL 8	180	' FSL		
	Sec 3	3-17S-	28E.	Eddy	County	

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.