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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 13 1977

D. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-102) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Atlantic Richfield Company
 Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
 Location of Well

UNIT LETTER **M** **1225** FEET FROM THE **West** LINE AND **180** FEET FROM
 THE **South** LINE, SECTION **33** TOWNSHIP **17S** RANGE **28E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3665.7' GR

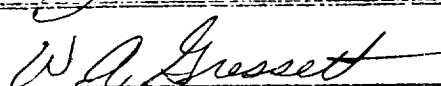
5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 647-349 647-351
7. Unit Agreement Name Empire Abo Pressure Maintenance Project
8. Farm or Lease Name Empire Abo Unit "H"
9. Well No. 292
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☒	Production ☒
OTHER ☐		OTHER Log, Perf, Acidize & Complete ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 Fin drlg 7-7/8" to 6370' @ 9:15 AM 4/20/77. Ran GR-DLL w/RXO, Caliper & GR-N, CNL-FDC, Sonig logs. Ran 5 1/2" OD 15.5# K-55 LT&C csg set @ 6370'. FC @ 6323', DV tool @ 5004'. Cmdt 5 1/2" csg w/10 bbls SAM-4, 25 BFW, 275 sx Cl C 50/50 Pozmix, plug down w/1800# @ 6:20 AM 4/22/77. Op DV tool & circ 4 hrs. Cmdt thru DV tool w/50 BFW followed by 850 sx Hal Lite w/8# salt/sk followed by 100 sx Cl C w/8# salt/sk. Circ 65 sx to pit. Plug down w/2700# @ 1:00 PM 4/23/77. WOC. WIH w/bit & DP, DO DV tool @ 5004'. RIH w/bit to 6320' PBD. Ran GR Corr & CBL. Perf'd Abo 6083-6098' w/2 JSPF. RIH w/tbg TP, Lok-set pkr, SN on 2-3/8" OD EUE tbg, set pkr @ 6002', TP @ 6035'. Acidized Abo perfs 6083-6098' w/500 gals HCL-NE 15% acid. MP 1800#, ISIP 0#, vac in 5 mins. SITP vac. Swbd Abo 9 1/2 hrs, rec 30 BLO, 50 BNO, 12 BLW & 24 BW. Flwd after ea swab. Trtd Abo perfs 6083-98' w/2000 gals 15% HCL-FE/xylene mixture 50/50, flushed w/12 BLC. MP 1400#, Min 400#. Final 1400#, ISIP 800#, vac in 8 mins. On 24 hr potential test 5/6/77 flwd Abo perfs 6083-98', 386 BO, 0 BW & 297 MCFG on 32/64" ck, FTP 120#, GOR 769:1. Final Report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supt.	DATE 5/11/77
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE MAY 16 1977
CONDITIONS OF APPROVAL, IF ANY		