- 1	, •	•		1.
	CISTRIBUTIO		li	
Ì	SANTA FE		1/	
	FILE			
	u.s.g.s.			
-	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS	2	
	OPERATOR		1	
Ι.	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE /		AND	Ellective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
LAND OFFICE			RECEIVED	
TRANSPORTER GAS 2		•		
OPERATOR /			MAD 1.4.1070	
			MAR 14 1979	
8 · <u> </u>	Gas Company -			
	Atlantic Richfield Company		O. C. C.	
Address				
	LO, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper	oox)	Other (Please explain)		
New Weil	C outside in observed items			
Recompletion	Oil Dry Ga	=	9	
Change in Ownership	Casinghead Gas Conden	isate []	· · · · · · · · · · · · · · · · · · ·	
If change of ownership give nam	• 1	•		
and address of previous owner _				
I. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
Empire Abo Unit "H'	292 Empi	re Abo	State, Federal or Fee State	
Location	.)		0 40	
Unit Letter M ;	225 Feet From The West Lin	e and 180 Feet From T	ne South	
7-9	100	70=		
Line of Section 33 ,	Township / 75 Range	RE , NMPM.	Eddy County	
. Bratos (mas) on massing	ADDED OF OUR AND NATURAL CA	B. B. San		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approv 2300 Continental Nation	ed copy of this form is to be sent)	
) .	•	Ft. Worth, Texas 76102		
Name of Authorized Transporter of	Casinghead Gas T or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
Amoco Production Com Phillips Petroleum	ipany Company	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d, Texas 79336 Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Eqs.	Is gas actually connected? Whe	n .	
give location of tanks.	0 32 17 28	ues an	404ff 5-6-77	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	•		Plug Back Same Resty. Diff. Resty.	
Designate Type of Comple	ction — (X)	New Well Workover Despen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1	Sate compile recease to a receive			
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			•	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL		epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	i, etc.)	
No Change		Coulo Pa	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	CHOKE SIZE	
	Oil-Bhis.	Water - Bbis.	Gas-MCF	
Actual Prod. During Test				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		1		
L CERTIFICATE OF COMPLI	ANCE	OIL CONSERVATION COMMISSION		
		APR 7 1979		
I hereby certify that the rules a	nd regulations of the Oil Conservation ed with and that the information given	APPROVED		
above is true and complete to	the best of my knowledge and belief.	BY W. C. Stressett		
<u> </u>		TITLE SUPERVISOR, DISTRICT II		
,,	1			
Denze 11. Ka		This form is to be filed in compliance with RULE 1104.		
	ignature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District Prod & Drl	• • • • • • • • • • • • • • • • • • • •	tests taken on the well in accordance with RULE 111.		
	(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
3879_		Fill out Sections I, II, III, and VI only for changes of owner,		
		II FILL OUL SECTIONS L. M. III.	and it only to only	

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply