

DISTRIBUTION

SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 14 1978

O. C. C.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-422

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Collier & Collier

3. Address of Operator

P.O. Box 798 Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROMTHE West LINE OF SEC. 13 TWP. 17S RGE. 28E NMPM

15. Date Spudded Fed. 15, 1977 16. Date T.D. Reached July 7, 1977 17. Date Compl. (Ready to Prod.) July 14, 1977 18. Elevations (DF, RKB, RT, GR, etc.) G.L. 3648' 19. Elev. Casinghead N/A

20. Total Depth 2600 ft. 21. Plug Back T.D. 1475 ft. 22. If Multiple Compl., How Many N/A 23. Intervals Drilled by Rotary Tools Cable Tools CT

24. Producing Interval(s), of this completion - Top, Bottom, Name

~~1010-1014 Seven Rivers~~

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GRN

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	299.55'	10"	750 sxs C1 "C" cement	
4 1/2"	9.50#	1130.65'	8"	100 sxs C1 "C" cement	600'
4 1/2"	9.50#	600'	8"		600'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

~~1010'-1014'~~
10 holes size .32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1010'-1014'	500 Gal. Acid 13% HCL
	500 Gal. MSR

33. PRODUCTION

33. Date First Production Dry hole Production Method (Flowing, gas lift, pumping - Size and type pump) N/A Well Status (Prod. or Shut-in) Plugged

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
July 14, 1978	24 hr.	N/A		-0-	-0-	20 Bbl.	-0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	-0-		-0-	-0-	20 Bbls.	-0-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

NONE

Test Witnessed By

Rick Hammond

35. List of Attachments

GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Agent

DATE Nov. 13, 1978