

100% COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

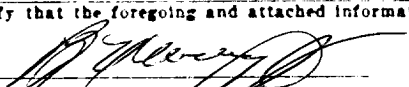
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.6.

Copy to 47

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		2. NAME OF OPERATOR C. E. LaRue and B. N. Muncy, Jr.		3. ADDRESS OF OPERATOR P. O. Box 196, Artesia, New Mexico 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' fSL and 1650' fEL of Section 13, T17S, R27E At top prod. interval reported below At total depth _____		5. LEASE DESIGNATION AND SERIAL NO. LC 064023		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Saunders		9. WELL NO. 11		10. FIELD AND POOL, OR WILDCAT Red Lake (Q, G, SA)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13 T17S, R27E 27		12. COUNTY OR PARISH Eddy		13. STATE New Mexico																																															
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 2/17/77		16. DATE T.D. REACHED 2/21/77		17. DATE COMPL. (Ready to prod.) 2/27/77		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3537 GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1759'		21. PLUG BACK T.D., MD & TVD 1759'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLX CABLE TOOLX		24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 1238' - 1248' Queen 1698' - 1708' Grayburg		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron		27. WAS WELL CORED No																																											
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>29#</td><td>348'</td><td>11"</td><td>100 Sacks</td></tr><tr><td>4 1/2"</td><td>9 1/2#</td><td>1759'</td><td>7 7/8"</td><td>350 Sacks</td></tr></tbody></table>																												CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	8 5/8"	29#	348'	11"	100 Sacks	4 1/2"	9 1/2#	1759'	7 7/8"	350 Sacks																													
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35. LIST OF ATTACHMENTS																																																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																																							
SIGNED 														TITLE Operator														DATE 5/31/78																																											

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION LINED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURE, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUB. VENT. DEPTH
				Seven Rivers	415		
				Queen	1000		
				Grayburg	1270		
				San Andres	1752		