

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
LAND AREA		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-105	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		RECEIVED			
TRANSPORTER OIL GAS		SEP 21 1978			
OPERATOR		O. C. C.			
PRODUCTION OFFICE		TESTING OFFICE			
Operator C. E. LaRue and P. N. Muncy, Jr.					
Address P.O. Box 196, Artesia, New Mexico 88210					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☒				Change in Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name Saunders		Well No. 11	Pool Name, including Formation Red Lake (Q,G,SA)		Kind of Lease State, Federal or Free Federal
Location Unit Letter J		2310' Feet From The South Line and		1650' Feet From The East	
Line of Section 13		Township 17-S	Range 27-E	N.M.P.M.	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing			Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company			Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004		
If well produces oil or liquids, give location of tanks.		Unit P	Sec. 13	Twp. 17S	Rge. 27E
		Is gas actually connected?		When 9/20/78	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐
Date Spudded 2/17/77		Date Compl. Ready to Prod. 2/27/77		Total Depth 1759'	
Elevations (DF, RKB, RT, CR, etc.) 3537' FL		Name of Producing Formation Queen Grayburg		Top Oil/Gas Pay 1238' 1698'	
Perforations 1238'-1248' w/2SPF & 1698'-1708'w/2SPF				Taking Depth 1230' Depth Casing Shoe 1759'	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
11"		8-5/8"		348'	
7-7/8"		4-1/2"		1759'	
		2 3/8"		1230	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks 2/28/77		Date of Test 3/2/77		Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs		Tubing Pressure 250#		Casing Pressure 250#	
Actual Prod. During Test 32 bbls		Oil - Bbls. 12		Water - Bbls. 20	
				Choke Size 2"	
				Gum-MCF 411	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			SEP 29 1978		
Operator September 18, 1978 (Title)			APPROVED BY TITLE SUPERVISOR, DISTRICT II		
(Signature)			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allowable on new and reworked wells.		
			Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.		