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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2038

COUNTROLL

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

AUG 28 '90

O. C. D. ARTESIA, OFFICE

I.			ALLOWAE							
President							API No. 3001 52206100S1			
Address		, 00	2010			ار ا	017220	10001		
P.O.Box 770, Arte	esia, N.N	1. BE	5210		- /n:	21				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead Gas	Dr.	nsporter of: y Gas ndensate	Ef	er (Please expla	Augus				
If change of operator give name and address of previous operator	E.LaRue a	and I	B.N.Munc	y Jr.,	Box 19	6, Art	esia, N	.M. 88	210	
II. DESCRIPTION OF WELL									Ma	
Lease Name Saunders	Well No. Pool Name, Including Red Lake			ng Formation (Q, G, SA) Kind of State, F			Lease Lase No. LC064023			
Location								nn.		
Unit Letter J Section 13 Townshi	: 2310 17S		et From The $\frac{F}{27E}$		and 165	O Fe	et From The _ Edd		Line County	
Navajo Refining Co					Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas Phillips Petroleum Co				Address (Give address to which approved Bartlesville, Okla			noma 74004			
If well produces oil or liquids, give location of tanks.	Unit Sec.		vp. Rge. 175 27E	is gas actually connected? When Yes 9			/20/78			
If this production is commingled with that IV. COMPLETION DATA					·				him n	
Designate Type of Completion	- (X)	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Kes v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Pr	od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>	,		<u> </u>			Depth Casing	Shoe		
			ASING AND	CEMENTI				ACKS CEM	ENT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			Post ID-3			
							9.	9-7-90		
				<u> </u>				g op		
V. TEST DATA AND REQUE	ST FOR ALL	OWAB	LE	<u> </u>			 		\	
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test	olume of	load oil and mus	Producing M	r exceed top all lethod (Flow, p	owable for thi ump, gas lift,	s depth or be f etc.)	or full 24 hol	urs.)	
Date First New Oil Rull 10 Tank	Date of Test						Choke Size			
Length of Test	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL								and		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC					OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Dat	Date ApprovedAUG 3 1 1990					
Warren Ha	mson	/		∭ ∭ By₋		ORIGINA	L SIGNED	BY		
Signature Warren Hanson Printed Name		gent 1	Title	Title		MIKE WI SUPERVI	LLIAMS SOR, DIST	RICT I		
8/28/90 Date			2262 none No.	1		1 4.	- P	/ *** 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

) All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.