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MAY 6	1977		MMISSION OF TEXA	AS	Form W-12 (1-1-71)
					6. RRC District
<u>0.C</u> ,	C				
ARTEBIA, C		INATION lust Bo Flied With Each			7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as p	er RRC Records or Wildo	at) 2. LE	EASE NAME		1. Well Number
Square La	ake (GBG S.A.) <i>t</i> t	//// Federal	FR	2
3. OPERATOR				• • • • • • • • • • • • • • • • • • • •	2 'st Gentification
VAT	ES PETROLE	ist Hatteric	A S C		Number (Gas completions only)
4. ADDPESS	. <u> </u>	ياحاتك حذائمه مساحله			-1
	FARTH	Cal Com	ETECTAL MEN ME	VI. D	10. County
5. LOCATION (Section				· · · · · · · · · · · · · · · · · · ·	-
1980' FN	L & 660" FEL	of Sec. 28-1	.6S-30E, Eddy C	lo., NM	E Han
		RECORD UI	F INCLINATIO	Ň	- I
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	•13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (fest)	16. Accumulative Displacement (feet)
315	315	1.4		1,39	1.39
tra ₽	382	7.5			

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232	500	1-1/4	1.10	10.70	28.41
2610	278	1-1/4	1116	4.00	24.41
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3490	338	<u>i 14</u>		7 30	
3750	210	3/4	1.31	2,75	571,32

If additional space is needed, use the reverse side of this form.

17.	Is any information shown on the reverse side	of this form?	yes	🔀 no		
18.	Accumulative total displacement of well bore	at total depth of		1 <u>20</u> feet =	57.32	feet.
	Inclination measurements were made in 🔔		,			

	include include on the word in and in a	uoing		asing	Open hole	X Drill Pipe
20.	Distance from surface location of well to the	mearest lease lin	e			feet.

2. Minimum distance to lease line as prescribed by field rules ______ fret.

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
f declare under penalties prescribed in Article 60360 f sutherized to make this certification, that I have personal inclination data and facts placed on both sides of this for data and facts are true, correct, and complete to the best of This certification covers all data as indicated by asterisk numbers on this form.	knowledge of the authorized o make this certification, that have personal knowledge of either authorized of make this report, and that all data presented on both of my knowledge.
Signature of Authorized Representative	
Signature of Authorized Representative	Signature of Authorized Representative
Name of Person and Title (type or print)	Name of Person and Title (type or print)
Name of Company	Operator
Telephone: 391-0910 Ares Code	Telephone:

Railroad Commission Use Only:

A 71	1105	∙€d	By		
(1. j.)				٠	-

Date : _____ Date : ____

* Designates items certified by company that conducted the inclination surveys.