Revised 1-1-65

	Federal FR 2	LEASE NAME	WITH	Address 207 So. 4th, Artesia, NM 8	Yates Petroleum Corporation
C ₁	н 2	С		88210	
2 8	∞	S	LOCATION		100d
168	168	-	ON.		Square
30E	30E	Z)			1 1
5/14/77P	5/12/77P	T SM T	7 A T T T T T T T T T T T T T T T T T T	T Y F	Lake (Grbg.
	1			TYPE OF	S.A.
	1		E 186.		
14	13	ALLOW-	DAILY	Scheduled []	CO
2 ½	24	TEST	E N O T H		County
1.0	0.8	WATER BBLS.		Com	Eddy
36	36	GRAV.	ROD.	Completion 🗶	
30.0 31.3 RECEIV JUN 9 197; REGG. OFFICE	26.0	, OIL	PROD. DURING		
RECEIVED JUN 3 1977 C.C.	27.5	GAS M.C.F.	TEST	1	
0.4	1058	CU.FT./BBL	GAS - OIL	Special []	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well la located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psin and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with

Petroleum Engineer June 2, 1977	
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(Date)

is true and complete to the best of my know-

I hereby certify that the above information

ledge and belief.