PIOLLDIBILLS NEW MEXICO OIL CONSERVATION COMMISSION TAFE Form C-104 REQUEST FOR ALLOWABL Supersedes Old C-104 and C-11 Effective 1-1-65 AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DOFFICE OIL RECEIVED TRANSPORTER 7 GAS OPERATOR PRORATION OFFICE Operator Yates Petroleum Corporation Address 207 So. 4th St., Artesia, NM 88210 Reason(s) for filing (Check proper box) Designate Other (Please explain) New Well Transporter of: Recompletion OIL To show gas connection. Dry Gas. Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, including Cornation Federal "FR" 2 Square Lake (Gbg. S.A.) State, Federal or Fee Federal North Line uni 1980 Unit Letter Feet From The 660 East Feet From The 28 Line of Section 16S Township 30E Range Eddy , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | | Or Condensate | | Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company No. Freeman, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas 🔀 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Company Bartlesville, Oklahoma 74003 If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? I ! 28 give location of tanks. 16S Yes 4/12/78 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover New Wel-Deepen Designate Type of Completion - (X) Plug Back Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Ot./Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhla. Acter - Bb.s. Ggs - MCI GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Malden

Eddie Mahfood - Petroleum Engineer

(Title)

1978

(Date)

April 17,

APR 1 9 1978

O. C. C.

Lease No.

County

d559535

Same Res'v. Diff. Res'v.

Depth Casing Shoe SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) ted ۳ Gravity of Condensate OIL CONSERVATION COMMISSION resset TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.