• •	1			•	
	40. DE COPIES AFCEIVED 5		ONSERVATION COMMISSION FOR ALLOWABLE AND	Num C -104 Superseder Ald C-101 and C-1 Effective 1(4-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			RECEIVED	
	THANSPORTER GAS 7 OPERATOR 7			APR 1 9 1978	
J.	PROPATION OFFICE	L		O. C. C.	
	Yates Petroleum Co	orporation /		ARTESIA, OFFICE	
	207 So. 4th, Artesia, NM 88210				
	Reason(s) for filing (Check proper box) designate Other (Please explain)				
	New Well				
	Recompletion	Oll Dry Ga Casinghead Gae Conden		tion.	
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·	
11.	DESCRIPTION OF WELL AND I	LEASE	ormution Kind of Leuse		
٠	Federal "FR"	Well No. Poel Name, Including Fo 3 Square Lake (C		c ^{r Fee} Federal 0559535	
	Location				
	J 1980 Feet From The South Line and 1980 Feet From The East				
	28	mahip 16S Bange 3	BOE , NAPM, Eddy	County	
	Line of Section 20 Township 103 Range 30E , NMP12, Eddy County				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				d conviolations from is to be senti	
	Name of Authorized Transporter of Oll Navajo Crude Purchas:		No. Freeman, Artesia, NM 88210		
	None of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approve		
	Phillips Petroleum Co.		Bartlesville, Oklahoma		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 28 165 30E	Is gas actually connected? When		
	If this production is commingled with	Lange and the second		4/12/78	
.V	COMPLETION DATA	Oil Well Gcs Well	New Weil Workover Deepen	Plug Back   Same Resty, Diff. Resty.	
	Designate Type of Completio		Kow well workovel Deepen		
	Dete Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Liovelions (Dr, AND, AT, GA, elc.)				
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u>]</u>		
V	. TEST DATA AND REQUEST FO OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Dute First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas life	. etc.) Po 4 2	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test			4/21	
	Actual Prod. During Test	Oil-Bbla.	Woter-Bols.	Gae-MCF ad pp	
		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
	GAS WELL		······································		
	Actual Fred. Test-MCF/D	Length of Test	Bbla. Condensate/A0.4CF	Gravity of Condennate	
	Testing Mothed (puot, back pr.)	Tubing Processo (Shui-iu)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
¥ E	. CENTIFICATE OF COM LIAN		APR > 0 1978		
	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APPROVED 19		
			TITLE SUPERVISOR, DISTRICT II		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly defined or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and tecompleted wells. Fill out only Sections I, D. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
(1)u1+)					