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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 24 1977

O. L. C.

SUNDARY NOTICES AND REPORTS ON WELLS OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator C. E. LaRue and B. N. Muncy, Jr.	5. State Oil & Gas Lease No. E 8814
3. Address of Operator P. O. Box 196, Artesia, New Mexico 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17S RANGE 28E NMPM.	8. Form or Lease Name State B
15. Elevation (Show whether DF, RT, GR, etc.) 3680 GL	9. Well No. 1 2
	10. Field and Pool, or Wildcat East Empire (Y,SR)
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 226' of 8 5/8" 29# Casing, mudded at 226', March 18, 1977. Ran 520' of 7" 20# Casing, mudded at 520', April 4, 1977. Pulled 520' of 7" casing and 21' of 8 5/8" casing leaving 201' 8 5/8" casing in well. Ran 826' of 10 1/2# new 4 1/2" Casing and cemented with 200 sacks Dowell lightweight, 47# D60 Fluid loss additive, and 50# D29 Cell Flakes, and 200 sacks Class C. Cement top was at 21' and 1 1/2 yard ready mix were used to finish circulating, April 7, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 5/16/77
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT H DATE MAY 25 1977
CONDITIONS OF APPROVAL, IF ANY: