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U.B.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator <u>C.E. LaRue and B.N. Muncy, Jr.</u>	
Address <u>P.O. Box 196 Artesia, NM 88120</u>	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
If change of ownership give name and address of previous owner _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State B</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>East Empire (Y, SR)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E 8814</u>
Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>17S</u> Range <u>28 E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Crude Oil Purchasing</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 175 Artesia, NM 88210</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>5 B4 Phillips Building, Bartlesville, OKLA 7400</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>27</u> Twp. <u>17</u> Rge. <u>28</u>	Is gas actually connected? <u>N.</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐		
Date Spudded <u>3/11/77</u>	Date Compl. Ready to Prod. <u>5/21/77</u>	Total Depth <u>826</u>	P.B.T.D. <u>826</u>
Elevations (DF, RKB, RT, CR, etc.) <u>3680 GL</u>	Name of Producing Formation <u>Seven Rivers</u>	Top Oil/Gas Pay <u>754</u>	Tubing Depth <u>750</u>
Perforations <u>769-74 782-85 787-91 804-07</u>			Depth Casing Shoe <u>822'</u>
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE <u>10"</u> <u>8"</u>	CASING & TUBING SIZE <u>8 5/8"</u> <u>4 1/2"</u>	DEPTH SET <u>226'--21' Pulled</u> <u>826'</u>	SACKS CEMENT <u>400 sacks</u> <u>1 1/2 yards Ready Mix</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>5/23/77</u>	Date of Test <u>5/24/77</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>--0--</u>	Casing Pressure <u>--0--</u>	Choke Size <u>2"</u>
Actual Prod. During Test <u>25</u>	Oil-Bbls. <u>25</u>	Water-Bbls. <u>10</u>	Gas-MCF <u>TSTM</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate <u>60.0</u>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size <u>6-17-97</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator [Signature]
(Signature)

June 1, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 13 1977
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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