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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 8 1977

Bureau of Mines

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
2. TYPE OF COMPLETION
AND ☐ WORK ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator
C. E. LaRue and B. N. Muncy, Jr. ✓

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 8814

4. Location of Well
P. O. Box 196, Artesia, New Mexico 88210
UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
State B
9. Well No.
2
10. Field and Pool, or Wildcat
East Empire (Y.SR)

11. Date Spudded 6/11/77 16. Date T.D. Reached 5/9/77 17. Date Compl. (Ready to Prod.) 5/21/77 18. Elevations (DF, RKB, RT, GR, etc.) 3680 GL
19. Elev. Casinghead
20. Total Depth 826' 21. Plug Back T.D.
22. Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools X

12. County
Eddy

24. Producing Interval(s), of this completion - Top, Bottom, Name
Seven Rivers
25. Type Electric and Other Logs Run
Gamma Ray Neutron

19. Elev. Casinghead
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	201'	10"	Mudded	Top 21'
7"	28#	500'	8"		500'
4 1/2"	10#	826'	6"	400 Sacks 1 1/2 yds ready mix	circulated

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	807	None

31. Perforation Record (Interval, size and number)
2 Shots per foot 769-774 782-785
787-791 804-807
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
769-807
AMOUNT AND KIND MATERIAL USED
40000 gal gel water
40000# sand

33. PRODUCTION
Date First Production 5/23/77 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 5/24/77 Hours Tested 24 Choke Size 2" Prod'n. For Test Period
Oil - Bbl. 25 Gas - MCF TSTM Water - Bbl. 10 Gas - Oil Ratio
Flow Taking Press. Casing Pressure Calculated 24-Hour Rate 25 Oil - Bbl. TSTM Gas - MCF 10 Water - Bbl. 10 Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Operator DATE 8/6/77