	P. O. B	OIL CONSERVATION DIVISION P. O. BOX 2000 SANTA FE, NEW MEXICO 07501			70,8 C-104 Revised 10-1-76	
LAND OFFICE TRANSPORTER OIL TRANSPORTER OIL OFERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			RECEIVED		
Gyarotot Marbob Energy C			DEC 17 '87			
Address		8210		OCD		
Reason(s) for filing (Check proper be		Other (Please	explain)	ARTESM, OFFICE		
New Well Necompletion		Gos Effec	tive 12/	1/87		
If change of ownership give name	Elk Oil Company, P. O. I	Box 310, Roswell,	NM 8820 <sup>.</sup>	1		
and address of previous owner DESCRIPTION OF WELL ANI	) LEASE				Lecse No.	
Leuse Name State "B"	2 East Empire		Kind of Lease State, Føderal	or Foo State	B-8814	
Location	90 Feel From The <u>South</u> L	Ine and 330	Feel From T	rh• West		
Unit Letter ,		28Е , ММРМ,	- ' Edd		County	
Line of accilon 20				<u> </u>		
None of Authorized Transporter of O	RTER OF OIL AND NATURAL G	Address force posicite in			o be sentj	
Navajo Refining Company Hume of Authorized Transporter of C	y asinghead Gas or Dry Gas []	P. O. Drawer 159 Address (Give address to	which approv	a, NM 88210 red copy of this form is i	o be sent)	
Il well produces oil or liquida,	Unit Sec. Twp. Rge. M 27 175 28E	ls gas actually connected	1?   Whe	'n		
utve location of tanks, If this production is commingled w	with that from any other lease or pool		number:			
COMPLETION DATA Designate Type of Complet	Oil Well Gas Well	New Well Workover	Deepen 1	Plug Back Same Res	i'v. Dill. Res'v.	
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Total Depth	.i	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
		D CEMENTING RECORD		SACKS CEN		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		Post ID-3		
				che ap		
		after recovery of total volume			xceed top allow	
TEST DATA AND REQUEST F OIL WELL.	OR ALLOWABLE (Test must be a able for this d Date of Teet	efter recovery of total volume lepth or be for full 24 hours) Producing histhod (Flow,				
Length of Test	Tubing Proseure	Casing Pressure		Choke Size		
Actual Prod. During Test	011 • Bbls.	Water-Bbls,		Gas - MCF		
GAS WELL Actual Frod. 7 ++1+MCF/D	Length of Test	Ubla. Condensate/AMCF		Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Presews (shut-in)	Casing Pressure (Shut-1	л)	Choke Size	<u> </u>	
CERTIFICATE OF COMPLIAN	CE		NSERVATI C 3 0 19	ON DIVISION		
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED			19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		BYOriginal Signed By Mike Williams				
	()	TITLEOIL & (			1104	
Ratada	Son		. /	mpliance with NULE ble for a newly drille	d or despensel	
Johonald Ill (Sian)	well, this form must b	woll, this form must be accomparien by a control of the test				
Production Clerk		All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
12/16/87		Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
(Dalt)		Separate Forms C-104 must be filed for each pool in multiply completed wells.				