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Form O-105
Revised 10-1-77

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. Sub Oil & Gas Lease No.	K-6845

1a. TYPE OF WELL	C/O WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DISPERN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JAN 9 1978

7. Unit Agreement No.	
8. Farm or Lease Name	R & S State
9. Well No.	1

2. Name of Operator	Gene A. Snow
3. Address of Operator	606 S. 13th Street, Lovington, N.M. 88260
4. Location of Well	

10. Field Unit Pool, or Wildcat	Red Lake
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UNIT LETTER	K	LOCATED	1980'	FEET FROM THE	PWL	LINE AND	1980'	FEET FROM	
THE	PST	LINE OF SEC.	7	TWP.	17S	RGE.	28E	SEPM	

11. County	Eddy
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15. Date Spudded	3-31-77	16. Date T.D. Reached	5-17-77	17. Date Compl. (Ready to Prod.)	11-4-77	18. Elevations (DT, Rkts, RT, GK, etc.)	G.R. 3467	19. Elev. Casinghead	3466
20. Total Depth	2362	21. Plug Back T.D.	1930	22. If Multiple Compl., How Many		23. Intervals Drilled by	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								Premier Sand 1677-1687	
								25. Was Directional Survey Made	
								TOTCO	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Gamma Ray - Nuutron									

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	341 ft.	11"	135 Sx Class C	Circ.
4 1/2"	9.5#	2130 ft.	7 7/8"	450 Sx. Class C, 8# Salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1799'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2 SPF 1677' - 1687'	DEPTH INTERVAL
	1677' - 1687'
	AMOUNT AND KIND MATERIAL USED
	220000 gal. 190/Sks 20/40
	60/Sks 10/20
	19 BPM @ 2920 PSI

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/7/77		Flowing Gas				Shut-in.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
11/10/77	12	1/8 Adj.		0	15 MCF Est.	0	
Flow Tubing Press.	Choke Pressure	Choke and 14-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
40	120		0	30 MCF Est.	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-in - Waiting on Gas Line.	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	Sam Snow
TITLE	Supervisor of Oil Properties
DATE	1/4/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including inflow tests. All logs reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Form 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 114.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>990 ft.</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>1430 ft.</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>1692 ft.</u>	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1190</u> to <u>1230</u>	No. 4, from <u>1910</u> to <u>1940</u>
No. 2, from <u>1492</u> to <u>1502</u>	No. 5, from <u>2048</u> to <u>2058</u>
No. 3, from <u>1677</u> to <u>1687</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	341	341	Caliche & Red Bed				
341	890	549	Red Bed & Anyhydrite				
890	1120	230	Red Sand & Shale				
1120	1790	670	Gray Sand & Shale & Anyhydrite				
1790	2362	572	Dolomite - Lime & Some Mixed Sand				