

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nunlee

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T-16S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐  
WELL

AUG 29 1977

2. NAME OF OPERATOR  
General American Oil Company of Texas3. ADDRESS OF OPERATOR  
P. O. Box 416 Loco Hills, New Mexico 882554. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FNL and 1980' FWL Sec. 27, T-16S, R-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3775' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud well at 1:00 P.M. June 13, 1977.

2. Ran 8-5/8" OD 20# casing and set at 497' KB as follows:

- Volume of cement equalled 198 cubic feet (150 sacks).
- Brand of cement was Southwestern Class "C" with 2% CaCl.
- Approximate temperature of cement slurry was 71°.
- Formation temperature was 64°.
- After standing cemented 9 hours compressive strength was 800#.  
Pressure tested to 400#. Tested OK.
- Drilled out cement after standing 18 hours.

3. Ran 5-1/2" 15.5# casing to 3180' KB and cemented with 400 sacks cement.

4. We perforated Premier Sand as follows:

2972'-2978' (12); 2979'-2981' (4); 2983'-2985' (4); 3004'-3010' (12).

5. Fractured over all perforations with 60,000# sand and 60,000 gallons water.

**RECEIVED**  
AUG 25 1977  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Lendee HawkinsTITLE Assist. Field Superintendent DATE August 24, 1977

(This space for Federal or State office use)

APPROVED BY Joe L. LaraTITLE ACTING DISTRICT ENGINEERDATE AUG 25 1977

CONDITIONS OF APPROVAL, IF ANY: