

copy to SF
Form approved.
Budget Bureau No. 42-R355.5.

UN. ED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR
General American Oil Company of Texas

3. ADDRESS OF OPERATOR

ADDRESS OF OPERATOR
P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 2310' FNL and 1980' FWL Sec. 27, T-16S, R-30E

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
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SEP 16 1977

15. DATE SPUDDED 6-13-77	16. DATE T.D. REACHED 6-18-77	17. DATE COMPL. (Ready to prod.) 8-16-77	18. ELEVATIONS (DF, REB, RT, GB, ETC.) D. C. C. 3775' GL	19. ELEV. CASINGHEAD 3773
		22. INTERVALS ROTARY TOOLS		CABLE TOOLS

20. TOTAL DEPTH, MD & TVD 3200	21. PLUG, BACK T.D., MD & TVD 3194	22. INTERVAL COMPLETION HOW MANY -----	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - 3200'	CABLE TOOLS -----
			25. WAS DIRECTION		

3200	3151	25. WAS DIRECTIONAL SURVEY MADE
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		NO
2972'-3010' Premier Sand		

28. TYPE ELECTRIC AND OTHER LOGS RUN
Sidewall Neutron, Gamma Ray and Caliper

CASING RECORD (Report all strings set in well)	
28.	HOLE SIZE

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	20#	497' KB	12-1/4"	150 sacks	NONE
5-1/2" OD	15.5#	3180' KB	7-7/8"	400 sacks	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	4.7# 3100'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2972'-2978' (12), 2979'-2981' (4)	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2983'-2985' (4), 3004'-3010' (12)	2972'-3010' Frac with 60,000# sand and 60,000 gallons water.

33.*		PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				Producing	
8-17-77		Pumping					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-20-77	24 hours	-----	→	30		2	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	-----	→	30		2	-----	
						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Phillips Petroleum Company

35. LIST OF ATTACHMENTS

Logs and Deviation Survey

Determined from all available records

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Leodeci Nautkins TITLE Assistant Field Superintendent DATE September 14, 1977

* (See Instructions and Spaces for Additional Data on Reverse Side)



P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
 ROSWELL 505/623-5070

RECEIVED

SEP 16 1977

O. C. C.
ARTESIA, OFFICE

General American Oil Co. ✓
P.O. Box 416
Loco Hills, New Mexico 88255
ATTENTION: Lendell Hawkins

Re: Nunlee #8

Gentlemen:

The following is a Deviation Survey of the above well:

500'-1/2°
1000'-3/4°
1482'-3/4°
1761'-1 1/4°

1964' - 1⁰
2344' - 1⁰
2838' - 1⁰
3200' - 3/4⁰ T.D.

Yours very truly,

WEK DRILLING CO., INC.

Amos Kenrick

Arnold Newkirk

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 20th day of June, 1977 by Arnold Newkirk.

My Commission Expires:

Glinda Bea. Newton
Notary Public

April 9, 1980

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SEP 15 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO