	/							07173
NO. OF COPIES RECEIVED	6-						30-01	15-22123
DISTRIBUTION			NEW MEXICO OIL CO		orm C-101			
SANTA FE			RECEIV	120		F	levised 1-1-6	5
FILE	12							Type of Lease
U.S.G.S.	シ		APR 14 1	97 7			STATE	
LAND OFFICE	1		ALUTAI	J		F	5. State Oil 647-36	& Gas Lease No. 8
OPERATOR				•			647-32	
			0. C. C			F		
APPLIC	ATION F	FOR PERM	IT TO DRILL, DEEPI	N, OR PLUG B	BACK			
1a. Type of Work							7. Unit Agree Empire	^{ement Name} Abo Pressure
DRILL	x				PL UG		Mainten	ance Project
b. Type of Well	- 🗠						8. Farm or Lo	
OIL X GAS		OTHER		SINGLE X	м	ZONE	Empire	Abo Unit "G"
2. Name of Operator							9. Well No.	
Atlantic Richf:	ield C	ompany i	/				351	
3. Address of Operator				· · · · · · · · · · · · · · · · · · ·			10. Field and	d Pool, or Wildcat
P. 0. Box 1710	, Hobb	s, New M	lexico 88240				Empire	Abo
4. Location of Well		J	LOCATED 1850	FEET FROM THE	Sout	h LINE		
						1		
AND 1650 FEET	FROM THE	East	LINE OF SEC. 34	TWP. 175	RGE. 2	8E NMPM		
	UUU	<u>IIIIII</u>			\overline{IIII}	IIIIII	12. County	
ΛΙΙΙΙΙΙΙΙΙΙΙΙΙΙ	/////				/////		Eddy	
	ttttt	<u>IIIIII</u>			IIII		IIIII	
	/////				./////		///////	
VIIIIIIIIIIIII	11111	111111	<u>mmmmm</u>	19. Proposed D	epth	19A. Formation		20. Rotary or C.T.
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	11111	///////		6360'		Abo Ree	ef	Rotary
21. Elevations (Show wheth	er DF, RT,	etc.) 21	A. Kind & Status Plug. Bor	nd 21B. Drilling C	ontractor	······	22. Approx.	. Date Work will start
3663.2' (GL		GCA #8	Not sele	ected		6/	1/77

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	600'	250	Circ to surf
7-7/8"	5-1/2" OD	14&15.5# K-55	6360'	1725	Circ to surf
		i			
				1	1

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations.

Blowout Preventer Program attached.

APPROVAL VALIO FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 7-19-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Day	Title	Dist. Drlg. Supt.	Date	4/12/77
(This space for State Use)				ADD 1 0 1077
APPROVED BY W. a. Sresset	TITLE _	SUPERVISOR, DISTRICT II	DATE_	APK 19 19/7

CONDITIONS OF APPROVAL, IF ANY:

NF MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION , LAT

All distances must be from the outer boundaries of the Section

					stree of the statio			
,a., t				(ease			A+.	
ATLANT	IC RICHFIELD	COMPANY		Empire	Abo Unit (~ ' ~	8- 351	
n to etter	Section	Themship		Fande	- arta			
J	34		17 South	28 Ea	st	Eddy		
Z + 230 - W + 04H Ltts	ution of Well:							
1850	feet from the	south	.ine (mo	1650	teet true the	east		
in and geer Elev	Produling Fr	r7: 111 r.		1 x 1			Treds des Alle age	
3663.2	Abo R	eef		Empire Abo			40	A (++

1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership there if 'both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult dated by communitization, unit, zation, force-pooling etc?

X Yes No. If answer is "yes." type of onsolidation <u>Unitization</u>

If answer is "no?" list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary)_______

No allowable will be assigned to the well-unormal interests have been consolidated (by communit, ation, unitization, for + 1-pooling, or otherwise) or antil a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION tit. that the internation sitice and complete to the and bei ef Dist (Drlg. Supt. Atlantic Richfield Company Ê 4/12/77 I hereby certify that the well location shown on this plat was plotted from field 1650 under my supervision and that the same is true and carreat to the best of my knowledge and belief 850 Oct. 1, 1976 -PALSTATA : 9 A. 676



Well No. 351

Location	1850'	FSL	&	1650	' FEI	
	Sec 34	4-175	5-2	28E1	Eddy	County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.