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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 24 1977

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Atlantic Richfield Company	5. State Oil & Gas Lease No. 647-368 647-320 647-363
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name Empire Abo Pressure Maintenance Project
4. Location of Well UNIT LETTER J 1850 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.	6. Farm or Lease Name Empire Abo Unit "G"
15. Elevation (Show whether DF, RT, GR, etc.) 3663.2' GL	9. Well No. 351
	10. Field and Pool, or Wildcat Empire Abo
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒ Prod
OTHER ☐	OTHER Log, perf, acidize & complete ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 7-7/8" hole to 6365' TD @ 4:45 PM 5/28/77. Ran GR-DLL w/RXO & Caliper. Ran CNL-FDC, GR-Cal Neutron & Sonic logs. Ran 200' 5 1/2" OD 15.5# K-55 & 6123' 5 1/2" OD 14# K-55 csg, set @ 6365', DV tool @ 4203', csg pkrs @ 6079, 6145 & 6240', FC @ 6318', FS @ 6365'. Cmdt 5 1/2" OD csg w/500 sx 50/50 Cl C Pozmix cont'g 2% gel, 5/10 of 1% CFR2 & 8# salt/sk. Plug down w/2500# @ 1:18 PM 5/31/77 Op DV tool & circ 66 sx cmt to pit. Cmdt thru DV tool @ 4203' w/1350 sx Cl H w/5.3# salt/sk & 1" CFR-2 followed by 265 sx Cl C w/8# salt/sk. Plug down w/3000# @ 8:15 PM 5/31/77. On 5/31/77 cut off csg, inst wellhead. "OC 120 hrs. WIH w/bit & DO cmt & DV tool @ 4203'. Press tstd csg to 1500# 30 mins OK. Ran GR-Corr-CBL, TDT logs. Perf'd Abo 6190-6200' w/2 JSPF. RIH w/1 jt 2-3/8" OD EUE tbq, Lok-set pkr & 195 jts 2-3/8" OD EUE tbq, set pkr @ 6038', TP @ 6073'. Acidized Abo perfs w/300 gals 15% HCL-FE acid cont'g RA mat'l. Flushed w/12 BLC. MP 2000#, Min vac, ISIP vac. Swbd Abo 6190-6200' 1 hr, rec 12 BLO. Well started flwg. Flwd 6 hrs, rec 131 BO, 8 BLW, gas not meas. TP 50-175#. Turned to bttv on 6/13/77 for potential test. On 24 hrs potential test 6/14/77 flwd Abo perfs 6190-6200', 736 BO, 0 BW & 380 MCFG on 36/64" ck, 120# FTP, GOR 516:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supt.	DATE 6/23/77
APPROVED BY 	TITLE SUPERVISOR, DISTRICT H	DATE JUN 24 1977
CONDITIONS OF APPROVAL, IF ANY:		