

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Santa Fe	
File	
BLM	
Land Office	
B of M	
Operator	

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

WELL API NO.

300152212300

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

647-320 647-363

7. Lease Name or Unit Agreement Name

EMPIRE ABO UNIT "G"

8. Well No.

~~EMPIRE ABO UNIT "G"~~ 351

9. Pool name or Wildcat

EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

MAY 24 '89

C. D.  
ARTESIA, OFFICE

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

ARCO OIL AND GAS COMPANY

3. Address of Operator

BOX 1710, HOBBS, NEW MEXICO 88240

4. Well Location

Unit Letter J : 1850 Feet From The SOUTH Line and 1650 Feet From The EAST Line

Section 34 Township 17S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3663.2 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

Procedure as follows:

1. MIRU DDP
2. Gave 24 HR notification of pressure test on csg
3. RIH w/swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ ±6180 RKB
7. POH w/l jt
8. Pump 105 BBLs 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & Press. test to 500#. Install chart.
10. If csg holds, POH, laying tbg down. Leave 1 jt on flange
11. If csg doesn't hold, get ahold of Eng. Dept. for further instructions
12. RDCL. Close all tbg, csg, surface csg valves

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Services Supervisor DATE 5-23-89  
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTION DATE 5-25-89  
CONDITIONS OF APPROVAL, IF ANY:

FIELD	OPERATOR	DATE
EMPIRE ABO	ARCO OIL & GAS CO	5-23-89
LEASE	WELL NO.	LOCATION
EMPIRE ABO UNIT "G"	351	UNIT J S 34, 17 S, 28 E

8 5/8 " CASING SET AT 600 ' WITH 240 SX OF  
 \_\_\_\_\_ CEMENT HOLE SIZE 11 " TOC @ CIRC '

5 1/2 " CASING SET AT 6365 ' WITH 1949 SX OF  
 \_\_\_\_\_ CEMENT HOLE SIZE 7 7/8 " TOC @ CIRC '

TOTAL DEPTH 6365 '

PERFS 6190-6200