			(,		· · ·			
NO. OF COPIES RECEIVED	6		N.		-	2n - n/	5-22124	
DISTRIBUTION			NEW MEXICORDIA CAN	orm C-101	,			
SANTA FE	1				F	levised 1-1-6	5	
FILE	1	~		•		-	Type of Lease	
U.S.G.S.	2		APR 14. 197	1		STATE		
LAND OFFICE		· ·					& Gas Lease No.	
OPERATOR	1		C. C. C.		Le la	547-349	647-351	
			ARTESIA, DEFIC			£//////////////////		
APPLICA	TION	FOR P	ERMIT TO DRILL, DEEPEN	I, OR PLUG BACK		IIIII		
1a. Type of Work						7. Unit Agre Empire A	ement Name bo Pressure	
b. Type of Well	Χ		DEEPEN	PL		Maintena 8. Form or L	nce Project	
OIL X GAS WELL		01	THER	SINGLE X	MULTIPLE	*	Abo Unit "H"	
2. Name of Operator								
Atlantic Richfi	eld	Company	ny i/			311		
3. Address of Operator						10. Field and Pool, or Wildcat		
P. 0. Box 1710,	Hob	obs, No	ew Mexico 88240			Empire	e Abo	
	ETTER		LOCATED 2490					
AND 313 FEET F	ROM T	HE SO	uth Line of Sec.33	TWP. 175 RGE.	28E NMPM	i2. County	TITTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	
	Ŵ					Eddy		
	\overline{m}	IIII		19. Proposed Depth	19A. Formation		20. Rotary or C.T.	
	())	/////		6360'	Abo Re	ef	Rotary	
21. Elevations (Show whethe	r DF, F	T, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contract	tor	22. Approx	. Date Work will start	
3661.4' GL			GCA #8	Not selected	d	5/1	5/77	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	550'	225	<u>Circ to surf</u>
7-7/8"	5-1/2" OD	14&15.5# K-55	6360'	1725	Circ to surf
			l	ł	4

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations.

Blowout Preventer Program attached.

NSL- 809

AP#ROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 7-19-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D	This	Title	Dist. Drlg.	Supt.	Date	4/12/77
$\overline{\mathcal{O}}$	(This space for State Use)	, 				800 1 0 1077
APPROVED BY	W. a. Gresset	TITLE_	SUPERVISOR	, DISTRICE E	DATE_	APR 1 9 19/7

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		WELL LOCATION AND		TION PLAT	Form C-102 Supersedes C-128 Effective 1-1-65
- perator			a me outer boundaries of	the Section	
	TIC RICHFIELD		Empire Abo	Unit H	₩ell Na #-311
A trail Fontage Los	Section 33	17 South	Ronge 28 East	Eddy	
24 90	feet from the	east up and	212		
Oround Level Elev.	FAbo Reef	inte uto	313 teet	trom the south	ling 0
3661.4					Dedicated Acreage;
1. Outline th	e acreage dedica	ted to the subject well	by colored pencil or	hachure marks on the	- Actes
 3. If more that dated by c X Yes If answer it this form if No allowab 	an one lease of d ommunitization, u No If ar is "'no,'' list the o necessary.) le will be assigned	ifferent ownership is dec nitization, force-pooling. swer is "yes," type of c	licated to the well, h etc? Unit onsolidation tions which have act	ave the interests of tization ually been consolidat	ed (1 se reverse side of)
sion.				I hereby cer tained here best of m, k Dist. Drl Atlantic 4/12/77 I hereby ce shown on thi notes of art under my sup	CERTIFICATION this that the information can in is true and complete to the unowledge and belief Supt. Supt. Richfield Company - - - - - - - - - - - - -
330 660 900	1320 1680 1980	231C 2040 2000		Pate Survey Oct. 1, Pegisteret From millor Land Verificate M	1)76 West 676



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "H"

Well No. 311

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.