NO. OF COPIES RECEIVED		ال ا	
DISTRIBUTION			l
SANTA FE	1		
FILE		1/-	-
U.S.G.S.		:	
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

Ί.

7/18/77

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	,	AND	Fliedtive 1-1-52
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
TRANSPORTER OIL			
- GAS		RECEIVED	
OPERATOR /		REGE	
PRORATION OFFICE Operator		0.0 1077	
Atlantic Richfield	Company	JUL 22 1977	
Address			
P. O. Box 1710, Hobbs	s, New Mexico 88240	a. c. c.	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	is	
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give named address of previous owner	ıe		
DESCRIPTION OF WELL AN			
Lease Name		me, Including Formation	Kind of Lease
Empire Abo Unit "H"	311 Empi	ire Abo	State, Federal or Fee State
22	2490 Feet From The East Lin  Township 17S Range	28E , NMPM,	The South  Eddy County
	ORTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of		Address (Give address to which appro	
Amoco Pipeline Compa	and the contract of the contra	2300 Continental Nat'l	
Name of Authorized Transporter of Amoco Production Com	Casinghead Gas 📉 — or Dry Gas 🦳 — — — — — — — — — — — — — — — — — —	Address (Give address to which appropriate Drawer A, Levelland, Te	
Phillips Petroleum C	ompany	Phillips Bldg, 4th & Wa	shington, Odessa, TX
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	K 33 17S 28E	Yes	7/12/77
COMPLETION DATA  Designate Type of Compl	with that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/26/77	7/12/77	6362 '	6086'
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Empire	Abo Reef	6044'	5927'
Perforations			Depth Casing Shoe
6044- <del>6144</del> 6054			6362'
·		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" OD 5-1/2" OD	550'	248
7-7/8"		6362 '	1415
	2-3/8" OD	5927'	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	able for this de	Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allo
	7/13/77	Flow	
7/12/77 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	80#	Pkr	48/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
323	323	0	263
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
•			1
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
		11	1077
I hereby certify that the rules a	and regulations of the Oil Conservation	APPROVED AUG 1	7 , 19
Commission have been compli-	ed with and that the information given		resset
above is true and complete to	the best of my knowledge and belief.	BY METDERVISOR	R. DISTRICT II
± 100		TITLE	4 DIDYMON IX
	0 - 4		•••
AD 7 ~ 1	Lack Mand		compliance with RULE 1104.
D. L. Shackelford		If this is a request for allowable for a newly drilled or deepon well, this form must be accompanied by a tabulation of the deviati	
Accountant I		tests taken on the well in acco	ordance with RULE 111.
I		II	wat he filled out completely for allo

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply