	DISTRIB	<u>-</u> -		/		
I.	SANTA FE	1				
	FILE	1	-			
	U.S.G.S.					
	LAND OFFIC					
	TRANSPORT	01	Ļ	1		
		G/	\s	2		
	OPERATOR	/				
	PRORATION					
	Operator	and	Ga			
		of	At:			
	Address					
		?. (
	Reason(s) for fi	ling (Che	ck p	roper	box,
	New Well		\sqsubseteq			
	Recompletion					

District Prod & Drlg Supt.

79

(Title)

(Date)

DISTRIBUTION			10	, NE	0011	ONSERVA	ATION COMMI	SSION	Form C -124	
SANTA FE				· REQUEST FOR					33.0.1	Form C-104 Supersedes Old C-104 and C-11
FILE / L			~	AND					Effective 1-1-65	
u.s.g.s. AUTHORIZAT						O TRA	NSPORT	OIL AND N	ATURAL G	Δς
LAND OFFICE								0.2 / 1.0 / 1	ATORAL O	A9
TRANSPORTER -	AS .	1					•			RECEIVED
OPERATOR						•				
PRORATION OFFIC	E	, -								MΛR. 1 4 1979
Operator ARCO C)il	and	Ga	s Company -				······································		WAK-14 19/9
				antic Richfi	ield Co	mpany				•
Address										O. C. C.
P. O.	Box	17	10.	Hobbs, New	Mexico	88240)			ARTESIA, OFFICE
Reason(s) for filing (Ch	eck pr	oper	box	· · · · · · · · · · · · · · · · · · ·				Other (Please	explain)	
New Well]			Change in Tra	asporter of:				n Operato	r Name
Recompletion]			Oil		Dry Ga	s 🗌	_	e: 4-1-79	
Change in Ownership]			Casinghead Go	ıs 🗌	Conden	etpa	0110001	C. 7 I /.	
If change of ownership and address of previou			ie		•					
DESCRIPTION OF V	VELI	A	ND L	EASE	Well No.	Pool Nat	ne, includi	ng Formation		Kind of Lease
Empire Abo Un	it	<i>"H</i>			311	Empi	re Abo		• .	State, Federal or Fee tate
Location		-,							• .	0
Unit Letter	 ;	3	49	Peet From Th	· cast	Lin	• and	3/3	Feet From T	no South
Line of Section 3 .	3		Town	nship /7S	Ra	nge á	28E	, NMPM,	· · · · · · · · · · · · · · · · · · ·	Eddy County
DESIGNATION OF 1	TP A N	e De	лрт	ED OF OIL AND	NATUD	41 C4	e	1		
Name of Authorized Tra	nsport	er cf	Cil	or Conden		AL UA		Give address to	which approve	ed copy of this form is to be sent)
. <u>.</u>				•						ed copy of this form is to be sent) al Bank Bldg.
Amoco Pipelin Name of Authorized Tran	nsport	er of	Casi	nghead Gas V	or Dry Gas		Address (orth, Texa Give address to	s 76102	ed copy of this form is to be sent)
Amoco Product Phillips Petr	ion	Co	mpa	ny pany			4001	Drawer A, Penbrook,	Levelland Odessa, 1	d, Texas 79336 Fexas 79760
If well produces oil or li	iquids			Unit Sec.	,	Rge. → O	i	tually connected		•
If this production is co	mmin	gled	with	 		28 r pool,	give comm	ningling order		no+PP 7-12-77
COMPLETION DATA	A		<u>. </u>							
Designate Type of	of Co	mpl	etion	n - (X)	II ¦ Gos	Well	New Well	Morkover	Deepen t	Plug Back Same Res'v. Diff. Res'v.
Date Spudded				Date Compl. Ready	to Prod.	.•	Total Dep	oth	•	P.B.T.D.
No Change										
Pool	•			Name of Producing	Formation		Top 011/0	Gas Pay	:	Tubing Depth
Perforations							<u>L</u>			Depth Casing Shoe
										- -
*··· · · · · · · · · · · · · · · · · ·				TUBII	IG. CASIN	G AND	CEMENT	ING RECORD		
HOLE SIZ	E			CASING & T				DEPTH SE		SACKS CEMENT
			$\neg \uparrow$						•	0,1010 02,112.11
•							 			
					* *	· · · · · · · · · · · · · · · · · · ·				
	····· -									
TEST DATA AND R	EQU	EST	· FO	R ALLOWABLE					e of load oil a	nd must be equal to or exceed top allow-
OIL WELL Date First New Oil Run	To To	inks		Date of Test		***** 46		r full 24 hours) Method (Flow,	nump, sae life	etc.)
										,
No Change Length of Test				Tubing Pressure	· · · · · · · · · · · · · · · · · · ·		C==1====			Chaha Sign
Cendin or Less				tuning Presents			Casing Pr	assma		Choke Size
Actual Prod. During Tes				Cil-Bbls.			W-4 D.	1-		
Actual Flod: Duling Tes				O11 - BB:8.			Water - Bb	13.		Gas-MCF
GAS WELL										
Actual Prod. Test-MCF	·/D		Т	Length of Test			Bbls Con	densate/MMCF		Gravity of Condensate
	. –						COU			Gravity of Condensate
Testing Method (pitot, b	ack p	r.)	-+	Tubing Pressure			Casing Pr	essure		Choke Size
		_	_							
CERTIFICATE OF	COMI	PLL	ANC	E				OIL C	ONSERVA"	TION COMMISSION
	_ ,,									
hereby certify that th	e mi	eg 2-	nd re	gulations of the C	il Conses	vation	APPRO	VED	APR 1	(13/3
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						BY W.a. Dresset				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply