

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Santa Fe	
File	
BLM	
Land Office	
B of M	
Operator	

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300152212400
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 647-349 647-351
7. Lease Name or Unit Agreement Name EMPIRE ABO PRESSURE UT "H" MAINTENANCE PROJECT
8. Well No. EMPIRE ABO UNIT 311
9. Pool name or Wildcat EMPIRE ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3661.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	RECEIVED MAY 25 '89
2. Name of Operator ARCO OIL AND GAS COMPANY	
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter 0 : 2490 Feet From The EAST Line and 313 Feet From The SOUTH Line Section 33 Township 17S Range 28E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3661.4 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA AND HOLD WELL BORE FOR FIELD BLOW DOWN
Procedures as follows:

1. MIRU DDP
2. Gave 24 HR notification of pressure test on csg
3. RIH w/swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ ±6034 RKB
7. POH w/1 jt
8. Pump 105 BBLs 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & Press test to 500#. Install chart
10. If csg holds, POH, laying tbg down. Leave 1 jt on flange
11. If csg doesn't hold, contact Engr. Dept. for further instructions
12. RDCL. Close all tbg, csg, surface csg valves

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Services Supervisor DATE 5-24-89
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Oil and Gas Inspector DATE 5-25-89
CONDITIONS OF APPROVAL, IF ANY:

Testing CIBP

FIELD	OPERATOR	DATE
EMPIRE ABO	ARCO OIL AND GAS CO	5-24-89
LEASE	WELL NO.	LOCATION
EMPIRE ABO UNIT H	311	313 FSL & 2490 FEL O-33-17-28

8 5/8 " CASING SET AT 550 ' WITH 275 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ CIRC.

5 1/2 " CASING SET AT 5972 ' WITH 1400 SX OF
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ 4 AC.

TOTAL DEPTH 6362

PERFS 6044-54