Submit to Appropri District Office	iate		Ene	· Min.	State of M	New M	lexico			•			C N
State Lease - 6 copi Fee Lease - 5 copie	ies s		Energ)	, Mine	erals and Na	atural ]	Resources	Depar	rtment				Form C-105
DISTRICT 1 P.O. Box 1980, Ho			OII	001						WELL API			Revised 1-1-89
DISTRICT II	005, NM 882	.40	OIL	CUP	SERV	ATI(	<b>DN DI</b>	/ISI	ON				· •
P.O. Drawer DD, A	Artesia, NM 8	8210			2040 Pa Santa Eo					5. Indicate		ase	Şł
DISTRICT III				•	Santa Fe,	NM 8	57505					STATE	X FEE
1000 Rio Brazos Rd	Aztec. NM	87410							Í	6. State Oil 647-340	& Gas Leas 647-35		
WELL ( la. Type of Well:	COMPLET	ION OR	RECO	MPLE	TION REP	ORT A	AND LOG						
OIL WELL	C	AS WELL								7. Lease Na	me or Unit	//////	
b. Type of Comple	etion:									Washing	ton 33 S	tato	in ivame
			PLUG BACK	X	DIFF	1	1516177	319.5					
2. Name of Operato			BACK	<u> </u>		OTHER	·	<u></u>					
ARCO Permian						( 12.4) 14.4 14.4	<u>،</u> کر		101	8. Well No.			
3. Address of Opera P.O. Box 1089							SEP			28 9. Pool name	A. 11/14		
4. Well Location	Eunice,	<u>, NM 88</u>	3231			5 D	RECEIV		NS	Artesia			
Unit Letter	0:	313	Feet Fr	<b>T</b> 1	/		<u> 367) - Mir</u>	****	<u></u>	14 00310	Queen gi	<u>Dg SA</u>	
-	· -		_ reet Fr	om The_		<u>) (8</u>	Line	and	<u>17 249</u>	) Feet ]	From The		<u> </u>
Section 33			Towns	hip 17S		Ran	≥ ∞ 28E	ليني مركز أن	·/	<b>D</b> 3 <i>c</i>			
0. Date Spudded	11. Date T	.D. Reache	ed 12	2. Date	Compl.(Ready	y to Pro		Eleva		PM & RKB, RT,	<u>Eddy</u> GR. etc.)		County
5. Total Depth	1	Plug Back			20/98		1	366	1' GL	,,	GN, UL.)	14. Ele	v. Casinghead
5362		5845			17. If Multip Many Zo	ole Comj mes?	pl. How		ntervals rilled By	Rotary To	pols	Cable 1	fools
Producing Interva	al(s), of this c	ompletion -	- Top, Bo	ottom, Na	ame			L			0 11/ 11/	<u> </u>	
508-3074' San . Type Electric and	Andres									4	No. Was Di	rectional	Survey Made
-P-N-L	Other Logs	Kun								22. Was We			
·		C	ASING	REC	CORD (Re	mont				No			
CASING SIZE		HT LB./F	т.	DEPT	<u>TH SET</u>		<u>OLE SIZE</u>	<u>s set i</u>					
-5/8	24			50					<u> </u>	MENTING R	ECORD	Al	MOUNT PULLER
-1/2	14		6	<u>367</u>					Surf				
											j.		
		L	INER	RECO	RD								
SIZE	TOP		BOTTO		SACKS CE	MENT	SCRE	EN	25.		NG REC DEPTH		
									2-7/		2603	961	PACKER SET
Perforation reco	ed (interval						10						
. Perforation record (interval, size, and number) 27. ACID, SHOT, F 508-3074' DEPTH INTERVAL					<u>IOT, FF</u> RVAT	RACTURE, CEMENT, SOEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
500-5074							2508-3			See Atta	ched Det	n <u>o mai</u> ail	TERIAL USED
					PRODUC	TION	I I						
e First Production	I	roduction	Method	(Flowing	g, gas lift, pu	mping -	Size and ty	e pum	p)		Well Statu	s (Prod.	or Shut-in)
<b>9/20/00</b>	Hours Tes	pumping									produc		or oddeniy
		lea	Choke	Size	Prod'n For Test Period		Dil - Bbl. 25		as - MCF	Water -	- Bbl.		Dil Ratio
of Test 1/27/98	24		Calcula	ted 24-	Oil - Bbl.		Gas - MC	<b>4</b> F	0 Water -	208 Bbl	Oil Gravity	1920	<u>C</u>
of Test 1/27/98	24 Casing Pre	ssure					T	_		201.	On Gravity	y - API (	Corr.)
o of Test 9/27/98 / Tubing Press.	Casing Pre		Hour R								1		
of Test /27/98 / Tubing Press. Disposition of Gas (	Casing Pre		Hour R							Test Witn	nessed By		
o of Test 3/27/98 v Tubing Press. Disposition of Gas ( SOld	Casing Pre		Hour R				I			Test With	nessed By		
List Attachments C-P-N-L	Casing Pre (Sold, used fo	or fuel, ver	Hour R nted, etc.	)			<b>.</b>						
e of Test <b>3/27/98</b> w Tubing Press. Disposition of Gas ( <u>sold</u> List Attachments <u>C-P-N-L</u>	Casing Pre (Sold, used fo	or fuel, ver	Hour R nted, etc.	)	f this form is	true an	d complete		est of my				
o of Test 3/27/98 v Tubing Press. Disposition of Gas ( sold List Attachments	Casing Pre (Sold, used fo	or fuel, ver	Hour R nted, etc. n on bot	) h sides o	<b>f this form is</b> Printed	true an	d complete :	to the b	est of my				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T Ctronsm	T Kirtland-Emitiand	I. Peilli. C
R Salt	T. Atoka	1. FICUIEU CIIIIS	
T Vater	T Miss	T. Cliff House	T. Leadville
T 7 Rivers		T. Menetee	1. Madison
T. Oueen	T. Silurian	T. Point Lookout	1. Elbert
T. Grayburg		T. Mancos	T. McCracken
T San Andres	T. Simpson		T. Ignacio Otzte
T. Glorieta	T. McKee		T. Granite
T Paddock	T Bllenburger	T. Dakota	<u>T</u>
T Plinebry	T Gr Wash	T. Morrison	T
Т. Тирь	T. Delaware Sand	T. Todilto	T
T. Deinhord	T Bone Springs	T. Entrada	Т
T. Aba	T	T. Wingate	T
T. Wolfcomp	T	T. Chinle	T
T. Popp	T	T Permain	Т
T. Cisco (Bough C)		T. Penn "A"	T
1. 01500 (Dough 0)		S SANDS OR ZONES	
No. 1, from	to	No. 3, from	to
No. 2. from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to which w	vater rose in hole.	
No. 1. from	to	feet	*****

## 

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
				•			
		- 44 	1 ·				
						1	1