District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

•	REQUEST							² OGRID	Number		
¹ Operator name and Address ARCO Permian											
P.O. Box 1089					3 R				000990 eason for Filing Code		
Eunice, NM 88231						Recompletion			-		
4 API Numbe				5	Pool Name					Pool Code	
30-0 30-015-2	Artesia Queen Grbg SA 8 Property Name Washington 33 State						03230 9 Well Number				
⁷ Property Cod											
022954						28					
	e Location	1								γ	
JL or lot no. Section	•	Range	Lot. Idn	Feet from	·	/South Line	Feet from th	e East/	West line	County	
0 33	<u>17\$</u>	28E	<u> </u>	3	13	<u> </u>	2490		<u>E</u>	Eddy	
	m Hole Loc		T	F C .		/South Line	P-464	. 12	West line		
UL or lot no. Section	Township	Range	Lot. Idn	Feet from	m the North	vooutn Line	Feet from th	le East	west line	County	
Lse Code 13 Produ	ucing Method Co	• 1		15 C-	-129 Permit Nur	mber	¹⁶ C-129 Effe	ctive Date	¹⁷ C-	129 Expiration Da	
II. Oil and Gas	Transport								· •		
18 Transporter 19 Transporter Name					20 POD 21 O/G			22 POD ULSTR Location and Description			
OGRID		nd Address					1	and De	scription		
03/400	OTT Energy .O. Box 166	•	on		2821618	0					
	idland, TX			S. Carl							
	RCO Permian				2821898	G					
P	.0. Box 161										
M	idland, TX	79702		A STATE OF THE STA	4-1				613 (y)		
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W Produced W	otor								e de la companya de l		
IV. Produced W	ater			24 p	OD ULSTR Loc	cation and Do	escription				
	ater			24 p	OD ULSTR Loc	cation and Do	escription				
²³ POD 2821620							escription	744 73 (744) 27 (744)			
²³ POD	etion Data	ady Date	27 .	24 p		cation and Do		erforations		DHC, DC, MC	
23 POD 2821620 V. Well Comple 25 Spud Date	etion Data	3	6362	TD	5845	PBTD	29 p		3	DHC, DC, MC	
 23 POD 2821620 V. Well Comple 	etion Data	3		TD	5845		²⁹ P 2508	erforations		DHC, DC, MC	
23 POD 2821620 V. Well Comple 25 Spud Date	etion Data	3	6362	TD	5845	PBTD	²⁹ p 2508	erforations	34 Sacks	DHC, DC, MC	
23 POD 2821620 V. Well Comple 25 Spud Date	etion Data	3	6362 ng & Tubing Size	TD	5845	PBTD 3 Depth Set	²⁹ p 2508	erforations	34 Sacks	DHC, DC, MC	
23 POD 2821620 V. Well Comple 25 Spud Date	etion Data	3	6362 ng & Tubing Size 8-5/8	TD	5845	PBTD 3 Depth Set 550	²⁹ p 2508	erforations	34 Sacks	DHC, DC, MC Cement	
23 POD 2821620 V. Well Comple 25 Spud Date	etion Data	3	6362 ng & Tubing Size 8-5/8 5-1/2	TD	5845	PBTD 3 Depth Set 550 6367	29 p 2508 Post 7 10 - 2-	erforations	34 Sacks	DHC, DC, MC Cement	
23 POD 2821620 V. Well Comple 25 Spud Date 31 Hole Sie	26 Res 08/20/98	3	6362 ng & Tubing Size 8-5/8 5-1/2	TD	5845	PBTD 3 Depth Set 550 6367	29 P 2508 Post 7 10-2- comp	Perforations -3074 (0-7) 98	34 Sacks SI	DHC, DC, MC Cement urf	
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