

NMOCC COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL.  
(Other instructions  
reverse side)E-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Collins "HS" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 35-16S-24E  
Unit G NMPM

12. COUNTY OR PARISH

13. STATE

Eddy

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
202 South 4th Street - Artesia, NM 88200 C.C.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1980' FNL & 1980' FEL of Sec. 35-16S-24E
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3678' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 17½" hole at 4:00 AM 5-6-77.

TD 220' - Ran 6 joints of 13-3/8" 48# J-55 (220') set 220' (casing). Cemented w/200 sacks of Class C 4% CaCl. Slurry Wt. 14.8, 1.32 cu. ft./sx. Compressive Strength at 70 deg. 1023 psi in 12 hours. Cement circulated. PD 2:00 PM 5-6-77. WOC 12 hours, cut off casing, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 866' - Ran 22 joints of 8-5/8" 24# J-55 casing (866') with baffle plate at 825', 1-Guide shoe at 866'. Centralizers at 825 and 546', baskets at 626 and 500'. Cemented as follows: 100 sx Thick-Set followed w/300 sacks of Howco Lite 6#/sx gel + 1/4# flocele/sx 2% CaCl and 100 sx Class C 4% CaCl. Cement circulated. PD 5:45 AM 5-8-77. WOC 18 hours, nipples up installed BOP's and tested to 1000#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

RECEIVED

MAY 20 1977

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Christine J. Loma*

TITLE

Geol. Secty

DATE

5-19-77

(This space for Federal or State office use)

APPROVED BY

*Joe J. Lara*

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 26 1977

CONDITIONS OF APPROVAL, IF ANY: