

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Collins "HS" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 35-16S-24E
Unit G NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 6 1977

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

J. C. C.
ARTESIA, OFFICE3. ADDRESS OF OPERATOR
Yates Petroleum Corporation4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
207 South Fourth Street - Artesia, NM 88210
1980' FNL & 1980' FEL of Sec. 35-16S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3678' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set Prod Csg. Treat. Perf. XXX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 7129'. Plugged back as follows: 6950-6800' w/50 sacks of Class "H" cement, 5100-5000' w/35 sacks of Class "H" cement. COH laying down drill pipe prep to run production casing. Ran 124 joints of 4 1/2" 9.5# K-55 (4974') of casing 1-Guide shoe at 4974', diff-fill collar at 4934'. Centralizers at 4940, 4850, 4740, 4640, 4540. Cemented as follows: 10 bbls of water + 2% KCL, 6 bbls mud flush, 225 sacks of Class "C" + .5% CFR-2 + 4#/sx KCL, displaced w/80 bbls water + 2% KCL. PD 6:35 PM 5-25-77. WOC and pressure tested casing to 1300#. OK. Ran Temperature Survey and found top of cement at 4280'. PBTD by wireline 4956'.

TD 7129'; WLPBTD 4956'. Perforated 4765-4837' w/14 .34" holes as follows: 4765, 67, 69, 73, 75, 82, 94 1/2, 4804, 6, 9, 20, 24, 35, and 37. Acidized w/2000 gallons of 15% DS-30 Acid. Blew well down and well flowed 110# on 1/2" choke = 700 MCFPD after clean up.

RECEIVED

MAY 31 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Tomlinson

TITLE Geological Secretary

DATE May 31, 1977

(This space for Federal or State office use)

APPROVED BY

Joe S. Lasa

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE JUN 3 - 1977