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NEW MEXICO OIL CONSERVATION COMMISSION

APR 25 1977

O.C.C.
ARTESIA, OFFICE

30-015-22137
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE X FEE
5. State Oil & Gas Lease No.
B-11593-8

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL X DEEPEN PLUG BACK
OIL WELL X GAS WELL OTHER SINGLE ZONE X MULTIPLE ZONE

7. Unit Agreement Name
Empire Abo Pressure Maintenance Project
8. Farm or Lease Name
Empire Abo Unit "F"

2. Name of Operator
Atlantic Richfield Company

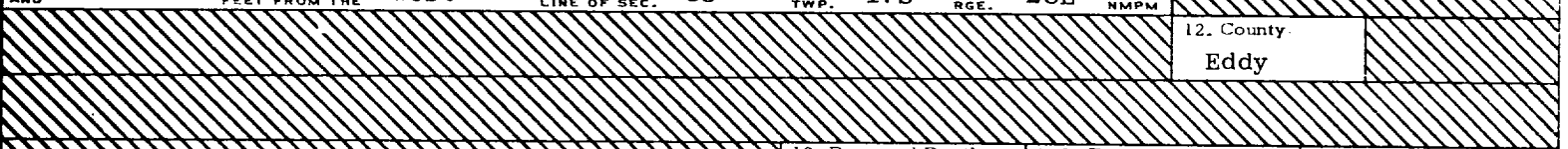
9. Well No.
372

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Empire Abo

4. Location of Well
UNIT LETTER E LOCATED 2490 FEET FROM THE North LINE
AND 1100 FEET FROM THE West LINE OF SEC. 35 TWP. 17S RGE. 28E NMPM

12. County
Eddy



19. Proposed Depth 6370' 19A. Formation Abo Reef 20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3676.8' GL 21A. Kind & Status Plug. Bond GCA #8 21B. Drilling Contractor Not selected 22. Approx. Date Work will start 6/1/77

PROPOSED CASING AND CEMENT PROGRAM

Table with 6 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, SACKS OF CEMENT, EST. TOP. Contains data for 11 inch and 7-7/8 inch hole sizes.

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations.

Blowout Preventer Program attached.

NSL-809
11-12-76

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-26-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Dist. Drlg. Supt. Date 4/21/77

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT 11 DATE APR 26 1977

CONDITIONS OF APPROVAL, IF ANY:

Superior 1128

~~P~~-372

35

28 East

Eddy

2490

but for a

north

1100

test: $\chi^2 = 1.0$, $df = 1$, $p = .32$.

west

3676.8

Abo Reef

Empire Abo

40

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APR 25 1977

O. C. C.
ARTERIA, OFFICE

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information con-
tained herein is true and complete to the
best of my knowledge and belief.

Dist. Drlg. Supt.

Atlantic Richfield Company

4/21/77

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

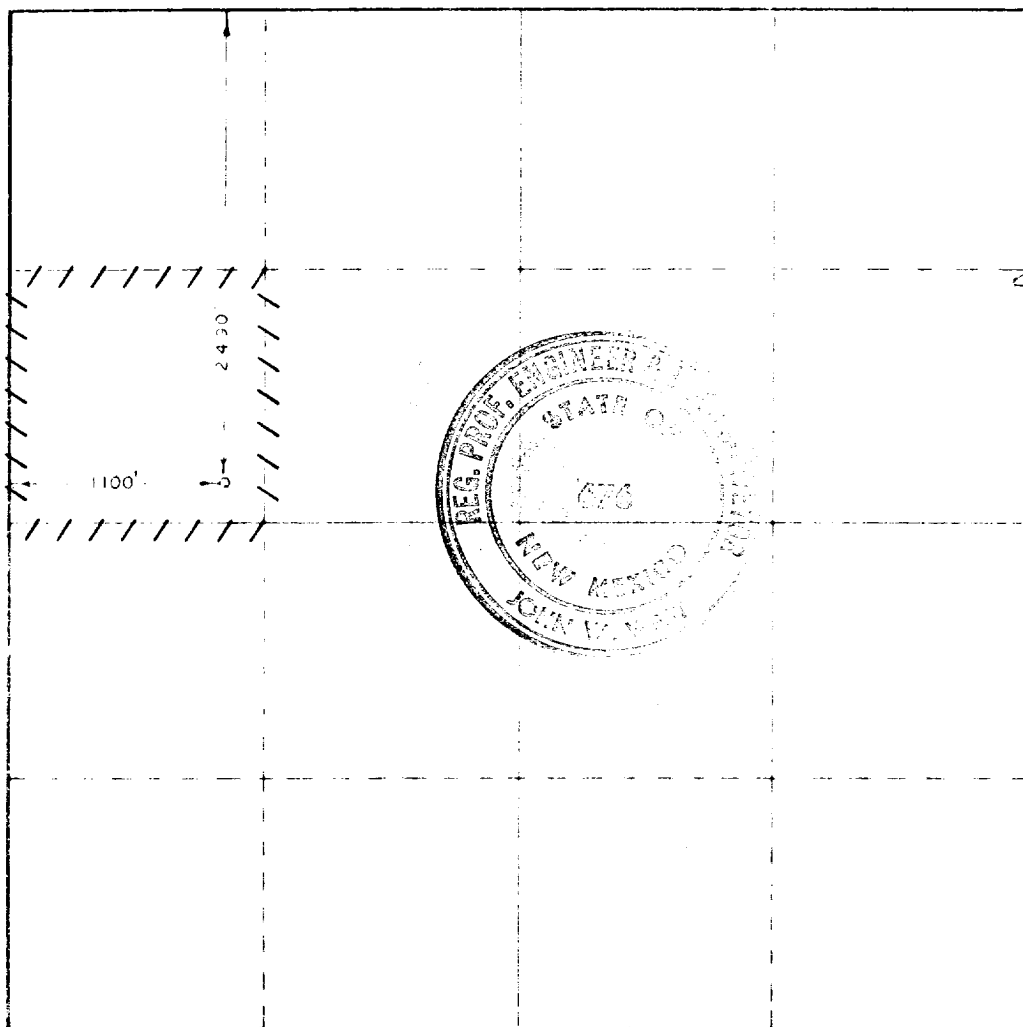
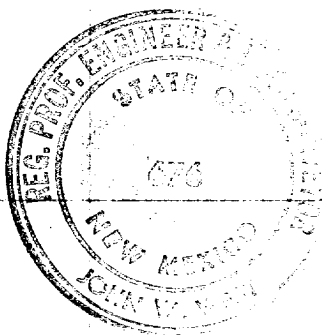
1. *Chlorophyll a* (Chl *a*)

October 1, 1976

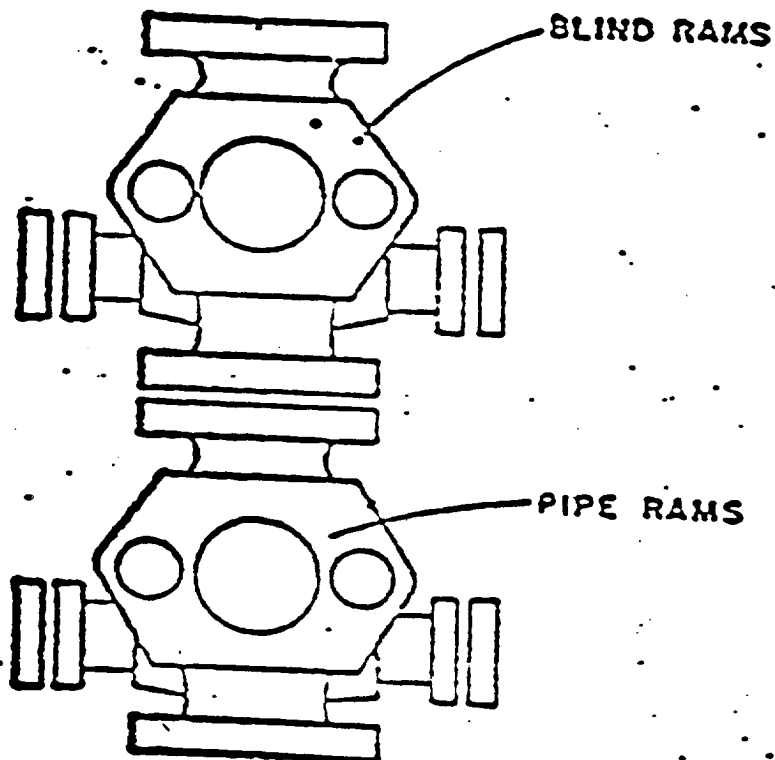
Registered in England and Wales
No. 12345678

certificate for

676



330	660	90	1320	1650	1980	2310	2640	2000	1500	1000	500
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ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "F"

Well No. 372

Location 2490' FNL & 1100' FWL
Sec 35-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.