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CONSERVATION DIVISION  
RECEIVED BY 088  
SANTA FE, NEW MEXICO 87501  
APR 22 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-11593-8

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name Empire Abo Pressure Maintenance Project
1. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company <input checked="" type="checkbox"/>			8. Farm or Lease Name Empire Abo Unit "F"
1. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240			9. Well No. 372
1. Location of Well UNIT LETTER <u>E</u> <u>2490</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.			10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3676.8' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak & Return to Production

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 3/27/85. Installed BOP & POH w/compl assy. Tagged TD @ 6314'. RIH w/RBP & pkr, set BP @ 5982'. Circ csg w/fresh water. Pressure tested csg 0-5982'. Located holes in casing @ 2087'. POH w/pkr. Dumped 4 sx sd on BP @ 5982'. Set cmt retr @ 1928'. Cmt sqzd hole in csg @ 2087' w/400 sx C1 H Neat. MP 2600#. Drld cmt retr @ 1928' & cmt 1930-2100'. Press tested csg 0-5957' w/1025# for 30 mins, OK. Circ sd off BP, rec BP & POH. RIH w/Lok-set pkr & 2-3/8" OD tbg, set pkr @ 6066'. On 24 hr potential test 4/15/85 hydro pumped 4 BO, 231 BW, 40 MCFG, GOR 10,000:1. Prior prod: 3/23/85 hydro pumped 5 BO, 316 BW, 11 MCFG on 48/64" ck, GOR 2200:1. Abo perfs 6239-6243'. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat C. Edwards TITLE Drllg. Engr. DATE 4/18/85

PROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 23 1985

CONDITIONS OF APPROVAL, IF ANY: