NO. OF COPIES RECEIVED	NEW MEXICO OIL CON	NSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE OIL /	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	5 = 0
OPERATOR /		A66.28 327	
Operator Atlantic Richfield Compa	any AFFEE		
Address P. O. Box 1710, Hobbs, N			
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	<u> </u>	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LE	EASE Well No. Pool Nam	e, Including Formation	Kind of Lease
Empire Abo Unit "F"			State, Federal or Fee State
Location Unit Letter E : 2490	Feet From The North Line	e and 1100 Feet From Th	e West
	ship 17S Range 2	8E , NMPM, Edd	y County
DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS or Condensate	11.441.441	
Amoco Pipeline Company		2300 Continental Nat'l B Address (Give address to which approve	Rk Bldg, Ft Worth, TX d copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Amoco Production Company		Drawer A, Levelland, TX Phillips Bldg, 4th & Was	hington, Odessa, TX
If well produces oil or liquids, give location of tanks.	P 26 17S 28E	Yes Yes	8/22/77
If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res
Designate Type of Completion		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6370'	P.B.T.D.
6/1/77 Pool	8/22/77 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Empire	Abo Reef	6239 '	6171 Depth Casing Shoe
Perforations 6239-6243 (2 JSPF)		CEMENTING BECARD	6370'
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8" OD	750'	265
7-7/8"	5-1/2" OD	6370'	1925
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil a epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift Pump	
6/29/77 Length of Test	8/22/77 Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-	- Water-Bbls.	Gas-MCF
Actual Prod. During Test 237	OII - Bbls. 225	Water-Bbls. 12	152
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure		
I. CERTIFICATE OF COMPLIAN		SER 1	1977 . 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief		BY N.C.	
		TITLE SUPERVISOR, DIS	
D. L. Shace	kelford	To at the transport for allow	compliance with RULE 1104. wable for a newly drilled or deeps anied by a tabulation of the devia ordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Accountant I

8/24/77

(Title)

(Date)