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LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE		1		

7/25/77

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	FILE /	REQUE	EST FOR ALLOWABLE	Supersedes Old C-104 and C-1			
	AND			Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL / GAS /		QECEIVED				
	OPERATOR						
1.	PRORATION OFFICE  JUL 27 1977  Operator						
	Atlantic Richfield Co	mnan <del>u</del>	300 20				
	Address C. C. C.						
	P. O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper )		Other (Please explain)				
	New Well X Recompletion	Change in Transporter of: Oil Dr					
	Change in Ownership		y Gas:				
	If change of ownership give name	Δ					
	and address of previous owner						
II.	DESCRIPTION OF WELL AN						
	Lease Name Empire Abo Unit "F"		Name, Including Formation	Kind of Lease			
	Location F	361 13	mpire Abo	State, Federal or Fee State			
	Unit Letter F ; 19	900 Feet From The North	Line and 2260 Feet Fro	- The Woot			
	· · · · · · · · · · · · · · · · · · ·	4101011	Peet Pro	m The West			
	Line of Section 35	Township 17S Range	28E , NMPM,	Eddy County			
П.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS				
	Name of Authorized Transporter of	Cil X or Condensate		proved copy of this form is to be sent)			
Amoco Pipeline Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas			2300 Continental Nat'l Bank Bldg, Ft Worth, TX				
- 1	Amoco Production Comp	pany	Drawer A, Levelland, T	oved copy of this form is to be sent)			
	Phillips Petroleum Co If well produces oil or liquids,	mpany Unit Sec. Twp. Rge.	Phillips Bldg. 4th & W				
	give location of tanks.	P 26 17S 281		7/18/77			
1	If this production is commingled	with that from any other lease or po	ol, give commingling order number:				
۱ <b>۷</b> .	COMPLETION DATA	Oil Well Gas Wel	<del>-</del>				
	Designate Type of Comple		X Horkover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
-	6/22/77 Pool	7/18/77	6380'	6 3 3 4 '			
	Abo	Name of Producing Formation  Abo Reef	Top Oil/Gas Pay 6215 '	Tubing Depth			
-	Perforations 6215-6234 †		0213	6169 Depth Casing Shoe			
-				6380'			
-	TUBING, CASING, AND CEMENTING RECORD						
ŀ	HOLE SIZE	8-5/8" OD	750'	SACKS CEMENT			
į	7-7/8"	5-1/2" OD	6380'	295 2443			
-		2-3/8" OD	6169'	2330			
<u>.</u> L							
	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load or depth or be for full 24 hours)	il and must be equal to or exceed top allow-			
Γ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
-	7/18/77 Length of Test	7/20/77	Flow				
	24 hrs	Tubing Pressure	Casing Pressure Pkr	Choke Size			
f	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	48/64"  Gas-MCF			
Ĺ	217	217	0	202			
	GAS WELL	·					
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
L				STATE OF CONTRACTOR			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
<u>.</u> 71 (	CERTIFICATE OF COMPLIA	NOE					
#. (	SEMILIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Shackel full (Signature)			APPROVEDSEP 1/1977				
			BY Wassett				
			TITLE SUPERVIS	TITLE SUPERVISOR DISTRICT H			
			11	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			well, this form must be accomp				
			tests taken on the well in acco	tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted walls				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each nool in multiply