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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
JUN 21 1977  
**O. C. C.**  
**ANTEBIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Mesa Petroleum Co
3. Address of Operator 1000 Vaughn Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>B</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>1985</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>27E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 9800 GR

7. Unit Agreement Name
8. Farm or Lease Name Potter Federal Com
9. Well No. 11
10. Field and Pool, or Wildcat Wildcat, Morrow
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1694' on 6-9-77. Ran 43 jts 8-5/8" 24# J-55 ST&C. Shoe @ 1694', FC @ 1649'. Installed centralizers on top of joints #1, 3, & 5. Cemented with 400 sacks Class "C" + 2% lo-dense + 1/4# celloflakes + 5# gilsonite + 10# salt followed by 100 sacks Class "C" + 2% cc. Had good returns. Cement did not circulate to surface. J.C. @ 1:30 AM 6-10-77. Ran temperature survey. Top of cement @ 160'. Ran 160' of 1" tubing down 8-5/8" annulus. Cemented with 75 sacks Class "C". Cement circulated. WOC 28 1/2 hrs. Tested casing to 1500 psi - 30 min - ok. Reduced hole to 7-7/8" and drilled ahead.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICED BY <u>Wicki Harrison</u>	TITLE <u>Agent</u>	DATE <u>6-20-77</u>
APPROVED BY <u>W.A. Grissett</u>	TITLE <u>SUPERVISOR, DISTRICT H</u>	DATE <u>JUN 23 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, JWH, 5 NMOCC, Partners, File