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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 20 1977

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name Potter Fed Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - Morrow
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mesa Petroleum Co ✓
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER B 860 FEET FROM THE North LINE AND 1985 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3366 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 9300' on 7-11-77. Had difficulty running electric logs. Ran logs, then ran 230 jts 4 1/2"-11.6# csg as follows on 7-16-77:  
 1938.76' (47 jts) N-80 LT&C (Bottom)  
 5982.11' (149 jts) K-55 ST&C  
 1372.88' (34 jts) N-80 LT&C (Top)  
 9293.75' set @ 9298' RKB. Float collar at 9211'. Installed centralizer on jt #1, 3, 5, 7, & 9. BJ cemented with 500 gal mud flush followed by 400 sx Class "C" + 2% lo-dense - 1% D-19 (FLA) + 5# KCL + 1/4# celloflakes followed by 1550 sx Class "H" + 0.8% D-31 (turbulence inducer) + 1% D-19 + 5# KCL (15.7 PPG). Had good returns while cementing. Bumped plug with 2900 psi. J.C. @ 9:35 PM 7-16-77. Ran temperature survey. Top of cement @ 4700'. Will test casing after MICU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Grissett</u>	TITLE <u>Agent</u>	DATE <u>7-19-77</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 21 1977</u>

CONDITIONS OF APPROVAL, IF ANY: