TRIBUTION		Form C-103 Supersedes Old C-102 and C-103
	NEW MEXICO TO TESTER VA TONE COMMISSION	Effective 1-1-65
U.S.G.S.		[(a)-44
LAND OFFICE	977 · 977	5a. Indicate Type of Lease State Fee X
OPERATOR I	2000 0000	5. State Oil & Gas Lease No.
0.2	G. C. C.	S. Sidie Ch & Gds Leuse No.
SHIND	Y NOTICES AND REPORTS ON WELLS	mmmmmm/
(DO NOT USE THIS FORM FOR PRO	I INVIICED AND REPURIS UN WELLS PROBALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	(CORM CEIDI) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
WELL WELL X	OTHER-	• • • • • • • • • • • • • • • • • • • •
2. Name of Operator		8. Farm or Lease Name
Mesa Petroleum Co		Potter Fed Com
3. Address of Operator		9. Well No.
1000 Vaughn Building, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER B 860 FEET FROM THE NORTH LINE AND 1985 FEET FROM		Wildcat-Morrow
_		
East LINE, SECTION	N 29 TOWNSHIP 17S RANGE 27E	
mmmm		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3366 'GR	Eddy ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_
OTHER Perf and test Cisco	o zone	U
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
MICU on 7-19-77. Tested csg to 2000 psi. Perf'd Morrow @ 9084'-9096', 9098'-9103' and 9110'-9113' with VannTool Co. Maximum rate, 200 MCF at 50 psi. Howco treated perfs on 7-25-77 with 4000 gal 10% Morrow.flo acid. Flow tested well thru 7-29-77. Ran BHP bombs and 72 hr buildup. Tested 200 MCF at 350 psi. Frac treated Morrow perfs 9084'9113' on 8-17-77 with 30,000 gal Versage! 1500 and 31,000# of 20-40 mesh sand with 25 ball sealers and Co ₂ . Flow tested and cleaned up. Gas rate estimated at 600 MCF. Ran 72 hr BHP buildup thru 8-29-77. Buildup indicates Morrow formation has low productivity without appreciable damage. Will temporarily abandon Morrow zone and test Cisco interval 7697'7831'.		
	•	
. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
michael P. Z	ouston Division Engineer	DATE 9-1-77
Michael P. 2	SUPERVISOR, DISTRICT IL	SEP 6 1977