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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
Mesa Petroleum Co

Address
1000 Vaughn Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Request testing allowable of 100 barrels to move accumulated test fluid and release test tankage.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|---|---------------|---|--|
| Lease Name Potter Federal Com | Well No. 1 | Pool Name, Including Formation Wildcat (Cisco) | Kind of Lease State, Federal or Fee Fee |
| Location Unit Letter B ; 860 Feet From The North Line and 1985 Feet From The East Line of Section 29 , Township 17S Range 27E , NMPM, Eddy County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Co - Truck | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. Unit B Sec. 29 Twp. 17 Rge. 27 | Is gas actually connected? No When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--------------------------------------|-------------------------|------------------------|----------|--------------|-----------|---------------------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res' |
| | | X | X | | | | | |
| Date Spudded 6-3-77 | Date Compl. Ready to Prod. 9-9-77 | Total Depth 9300 | P.B.T.D. 8475 (RBP) | | | | | |
| Pool Wildcat | Name of Producing Formation Cisco | Top Oil/Gas Pay 7695 | Tubing Depth 7633 | | | | | |
| Perforations 7697', 7698', 7700', 7702', 7704', 7711', 7716', 7723', 7725', 7728', 7735', 7736', 7739', 7745', 7750', 7757', 7759', 7769', 7775', 7781', 7782' | | | | | | | Depth Casing Shoe 9298 | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2 | 13-3/8 | | 353 | | 350 | | | |
| 11 | 8-5/8 | | 1694 | | 400+100+75 | | | |
| 7-7/8 | 4-1/2 | | 9298 | | 400+1550 | | | |
| | 2-3/8 | | 7633 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|------------------------|-----------------------------|---|
| Actual Prod. Test - MCF/D 1000 | Length of Test 24 | Bbls. Condensate/MMCF 15 | Gravity of Condensate not determined |
| Testing Method (pitot, back pr.) back pressure | Tubing Pressure 100 | Casing Pressure pkr | Choke Size 3/4 |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston
(Signature)

Division Engineer

(Title)

October 10, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 12 1977

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BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of condi