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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
OCT 12 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co	8. Farm or Lease Name Potter Fed Com
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>1985</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3366 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion status (Cisco)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI CU on 8-30-77. Set retrievable bridge plug at 8500' and dumped 25' sand on top of same. Perf'd Cisco interval 7697'---7831' (26 holes) with 3-3/8" casing gun. Set packer at 7633'. Swabbed dry. RU Howco and treated perfs with 4000 gal 15% NE-FE acid with 45 ball sealers. Recovery gradually declined while swabbing. Frac treated perfs with 30,000 gals Versagel 13 + 30,000# 20-40 mesh sand + 1250 SCF CO<sub>2</sub> in 3 stages. Flow tested well thru 9-21-77 while rate stabilized at 1 MMCF at 100 psi FTP with 16 B0 + trace of water. Hooked up test unit and ran potential test on Cisco interval on 10-8-77. Waiting on computations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Harrison TITLE Agent DATE 10-10-77  
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 13 1977  
CONDITIONS OF APPROVAL, IF ANY: