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Form C-105
Revised 11-1-76

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 14 1977

Bureau of Mines

O. C. C.
ARTEBIA, OFFICE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Free ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Mesa Petroleum Co		8. Farm or Lease Name Potter Fed Com	
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER B LOCATED 860 FEET FROM THE North LINE AND 1985 FEET FROM East LINE OF SEC. 29 TWP. 17S RGE. 27E NMPM		10. Field and Pool, or Wildcat Wildcat - Cisco Canyon	
15. Date Spudded 6-3-77		12. County Eddy	
16. Date T.D. Reached 7-11-77		18. Elevations (DF, RKB, RT, GR, etc.) 3383 RKB 3364 GR 3364	
17. Date Compl. (Ready to Prod.) 9-9-77		19. Elev. Casinghead	
20. Total Depth 9300		21. Plug Back T.D. 8475 (RBP)	
22. If Multiple Compl., How Many -		23. Intervals Drilled By All	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7697---7831 Cisco Canyon		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-CNL-FDC, DLL-RXO		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	68-72	353	17 1/2
8-5/8	24	1694	11
4-1/2	11.6	9298	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
350		-	
400+100+75		-	
400 + 1550		-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	7633	
2-3/8	7632		
31. Perforation Record (Interval, size and number) (Morrow) 9084'-9096', 9098'-9103', 9110'-9113' 2 JSPF 36 holes 0.32" entry (isolated below RBP @ 8500 and 25' of sand). (Cisco) 7697', 7698', 7700', 7702, 7704, 7711, 7716, 7723, 7725, 7728, 7735, 7736, 7739, 7745, 7750, 7757, 7759, 7769, 7775, 7781, 7782, 7793, 7795, 7828, 7829, 7831 (26 holes) 0.38" entry			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9084'---9113'		A/4000 gals 10% + N₂	
9084'---9113'		F/30,000 gals + 31,000# 20-40	
7697'---7831'		A/4000 gals 15% + balls	
7697'---7831'		F/20,000 gals + 20,000# 20-40	
33. PRODUCTION			
Date First Production 9-6-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 9-20-77		Well Status (Prod. or Shut-in) Shut-In	
Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period 14.2	Oil - Bbl. 1000
Flow Tubing Press. 100	Casing Pressure Pkr	Calculated 24-Hour Rate 14.2	Gas - MCF 1000
Water - Bbl. Trace		Gas - Oil Ratio 70422	
Oil Gravity - API (Corr.) Not Measured			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
35. List of Attachments DST Summary, Inclination Surveys, Multipoint Backpressure Test			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Michael P. Houston</u> TITLE <u>Division Engineer</u> DATE <u>11-8-77</u>			

XC: JLF, JWH, MEC, RHN, LMC, NMOCC, FILE, D&M W.I. OWNERS