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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS RECEIVE
TRANSPORTER OIL GAS			
OPERATOR / PRORATION OFFICE			APR 5 1978
Mesa Petroleum	Co		ARTESIA, OFFICE
	l'ding/Midland, Texas 79701		
Reason(s) for filing <i>(Check prope</i> New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C		ransporter for natural kup in very near future
If change of ownership give nar and address of previous owner.	ne		
DESCRIPTION OF WELL A	ND LEASE		
Lease Name Potter Fed Com		lame, Including Formation Idcat (Cisco)	Kind of Lease State, Federal or Fee FEE
Location Unit Letter B :	860 Feet From The North L	ine and 1985 Feet From	Eact
			The East
Line of Section 29	Township ]75 Range	<u>27Е, ммрм, Edd</u>	Y Count
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	and convolthis form is to be served
Amoco Production Co-	-Truck	1	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of		P.O.Box 1183, Houston, Address (Give address to which appro	
El Paso Natural Gas	Company Unit Sec. Twp. Bge.	P.O.Box 1492, El Paso, Is gas actually connected?	
If well produces oil or liquid <b>s</b> , give location of tanks.	B 29 17 27	Is gas actually connected? When 4-10-78	
If this production is commingled	with that from any other lease or pool,		de dat ting neek of 17071
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back   Same Res'v. Diff. Res
Designate Type of Compl	etion - (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-3-77	9-9-77 Name of Producing Formation	9300	8475 (RBP)
		Top Oil/Gas Pay 7695 7697	Tubing Depth 7633
Perforations 7697',7698',	Cisco Canyon 7700',7702',7704',7711',77	16',7723',7725',7728',	Depth Casing Shoe
	45',7750',7757',7759',7769		9298'
1795, 1828, 7829, 783, HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
17-1/2	13-3/8	353	350
]]	8-5/8	1694	400+100+75
7-7/8	/ 4-1/2	9298	400+1550
	2-3/8	7633	
TEST DATA AND REQUEST OIL WELL		ifter recovery of total volum <mark>e of load oil</mark> epth or be for full 24 hours)	and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Crowd 1 1000 20	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
	· · · · · · · · · · · · · · · · · · ·		1 Et
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
1000	24	15	not determined
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pressure	100	pkr	3/4
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 13/1978 19	
Michael P. Nouston		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Signature) Division Engineer			
(Title)		All sections of this form mut able on new and recompleted we	at be filled out completely for allo lis.
April 3, 1978		Fill out Sections I, II, III,	and VI only for changes of owne
	(Dole) A NMACC FILE W T AWNEDS	HI	en or other such change of conditions to the filed for each pool in matter

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