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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-65

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DEC 20 1978

Operator Mesa Petroleum Co.
Address 1000 Vaughn Building, Midland, Texas 79701

B.C.C.
ARTESIA, DISTRICT

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain) Change of Transporter effective 1-1-79

If change of ownership give name and address of previous owner

P. 5911
2-1-77

Hogan Draw Cisco Canyon Gas

II. DESCRIPTION OF WELL AND LEASE

Lease Name Potter Fed Com Well No. 1 Pool Name, Including Formation Wildcat (Cisco Canyon) Kind of Lease FEE
Location
Unit Letter B ; 860 Feet From The North Line and 1985 Feet From The East
Line of Section 29 , Township 17S Range 27E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corp Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit B Sec. 29 Twp. 17 Rge. 27 Is gas actually connected? Yes When 4-10-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston
(Signature)

Division Engineer

December 15, 1978

(Date)

NO. 115 100 MEC NMCCD File WI owners

OIL CONSERVATION COMMISSION

APPROVED DEC 28 1978, 19
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of e well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in the