

Additional Information to Accompany Application for Permit to Drill.

YPC - Robinson Federal HW 4, 1984s 1984w Sec 25-16s-24E, Sddy Co.

1. Surface Formation - Quaternary Alluvium.
2. Important Geologic Markers -

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| San Andres | ⊗ | 476 |
| Glorietta | ⊗ | 1785 |
| Alto | ⊗ | 3753 |
| Wolfcamp | ⊗ | 4689 |
| Cisco | ⊗ | 5778 |
| L. Canyon | ⊗ | 6474 |
| Strawn | ⊗ | 6693 |
| Atoka | ⊗ | 6883 |
| Chester ls | ⊗ | 6983 |
3. Surface Water poss. ⊗ 150-200'; Artesian Water ⊗ 500-760'.
Oil & Gas Pays: Poss. San Andres ⊗ 1000-1200'; Approx. BHP = 400 psi
Basal Alto ⊗ 4630-4689'; Approx. BHP = 1840 psi
Strawn ⊗ 6800-6883'; Approx. BHP = 2760 psi
Atoka ⊗ 6900-6950'; Approx. BHP = 2900 psi
4. Casing Program: See Form 9-331-c
5. Pressure Control: See Form 9-331-c and Exhibit D.
6. Mud Program: See Form 9-331-c
7. Auxiliary Equipt.: Kelly Cock; Pit level indicators & Flow sensor;
Sub with full-opening valve on floor.
8. Drill stem tests as warranted; Mudlogger on ⊗ 4500'; no coring.
CNL-Density log & Dual Laterolog.
9. Pressure and temperature data is from previous drilling experience in the area. Hydrogen sulfide and other toxic gases are minimal or non-existent. Mud is checked hourly and inhibited for corrosion control.
10. Expiring lease; must be drilling prior to May 31st, 1977.

Jim
4-17-77