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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-105
Revised 11-68

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat
(Morrow)
Kennedy Farms

12. County

Eddy

13. Flow Casinghead

25. Was Directional Survey
Made
No

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

13 3/8"

48#

550'

17 1/2"

600 sx. C1 "C"

0

8 5/8"

24#

1500'

12 1/4"

1050 sx C1 "C"

0

5 1/2"

15 & 17#

8881'

7 7/8"

350 sx. C1 "C"

0

LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

TUBING RECORD

SIZE

DEPTH SET

PACKER SET

2 3/8"

8535'

8539'

31. Perforation Record (Interval, size and number)

Top 8586'-96'

Bottom 8688'-8704'

4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

None

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

8-5-77

Flowing

SI*

Date of Test

Hours Tested

Choke Size

Prod'n. Per
Test Period

Oil - bbl.

Gas - MCF

Water - bbl.

Gas - Oil Ratio

8-11-77

24

32/64"

36

5700

0

56.40

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - bbl.

Gas - MCF

Water - bbl.

Oil Gravity - API (Corr.)

1800 psi

Pkr.

36

5700

0

56.40

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed by

35. List of Attachments

*Waiting on P.L. for 4-Point.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

W. J. McClintock

Dist Oper Sept.

12-16-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 24 hours after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured for true in the case of directionally drilled wells, true vertical depths shall also be reported. The multiple completion, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where triplicates are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Flatland	T. Penn. "C"
T. Salt	T. Anoka 8358	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. CHESTER 8818	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1058	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2552	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3840	T. Granite	T. Toddlers	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4491	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5545	T. Morrow 8564	T. Chinle	T.
T. Penn. 6650	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8586 to 8602	No. 4, from to
No. 2, from 8688 to 8714	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Surface rock & Blue Shale				
550	1300	750	Red Bed				
1300	2545	1245	Lime & Anhy				
2545	8881	6336	Lm & Sh				