

Glen Farmer #1

9. Flow & swab back load. Evaluate fluid content and rate.
10. If economical to produce, Otis WL set blanking plug in profile. NU BOP. POH and LD 2-7/8 WS. RIH w/2-3/8 J-55 tbg. Circ annulus w/9 PPG brine containing 10 gals Tretolite KW-79 per 100 bbls.
11. Latch onto pkr, space out tbg, NU well head. Retrieve blanking plug, obtain 4 pt flow test. Shut-in well, pending gas sales contract.
12. If uneconomical to produce, rlse pkr, POH w/2-7/8 WS. Continue w/procedure to plug and abandon.