

No. 17 - Attachment

- 2-13-85 MIRU X-pert WS. Otis WL ran & set 1.81" blanking plug in nipple @ 8535' test tbg to 2000#, ret plug, rel pkr. Circ hole w/2% KCL wtr. POH w/2-3/8 tbg to 1100'.
- 2-14-85 RU Pengo, set 5½ CIBP @ 8530, dump 4 sxs cmt, PBD 8495/Pengo perf Cicso 7202-7224 1 JSPF 23 holes w/4" csg gun.
- 2-15-85 Howco spot 1 bbl 7½% NEFEHCL from 7232-7199, raise & set pkr @ 7105, press annulus to 1000 psi/Howco acd: Cicso perfs 7202-7224 w/2000 gals 7½% NEFEHCL w/34 ball sealers.
- 2-18-85 43 hr SITP 1800#, load well w/10# brine, lwr pkr thru perfs, PU to 7105' set pkr, test annulus to 1000#.
- 2-19-85 Howco frac Cisco perfs 7202-24 w/17500 gals purgel-30 + 7500 gals CO₂ w/25500# 20/40 sd.
- 2-21-85 In 13 hrs. SITP 1600 psi/bleed down to 0 in 10 min. RU Otis, RIH w/1" sinker bar to 8467, 1243' below btm perf, Otis set blanking plug in N-nipple @ 7100, pkr pull loose, POH lay down 2-7/8 WS to 2172'.
- 2-22-85 POH & lay down 2-7/8 WS, RIH w/5½ Otis Perma-latch pkr w/1791 N-nipple, on & off tool on 2-3/8 tbg, to 7254, raise & set pkr @ 7106, circ pkr fluid, nipple dwn BOP, NU wellhead, press annulus to 1000 psi, OK.
- 2-23-85 13 hr SITP 1700 psi/RR @ 10 A.M. 2-23-85.
- 2-28-85 SITP 1740 psi.
- 3-6-85 75 hr SITP 1750/open well to gas sales
- 3-22-85 Bennett & Cathey ran 4 pt test/SITP 1740, SIBHP 2261.

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Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-101
Revised 10-1-78

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5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
2. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☒
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
3. Name of Operator
Surr Exploration & Production Co.
4. Address of Operator
P. O. Box 1861, Midland, Texas 79702
5. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE south LINE
AND 1980 FEET FROM THE west LINE OF SEC. 26 TWP. 17-S RGE. 26-E NMPM
6. County
Eddy
7. Unit Agreement Name
8. Farm or Lease Name
Glen Farmer
9. Well No.
1
10. Field and Pool, or Wildcat
Kennedy Farms (upper Penn)
11. Proposed Depth
8881
12. Formation
Cisco
13. Rotary or C.T.
Rotary
14. Elevations (show whether DF, RI, etc.)
3309' GL
15. Kind & Status Plug. Bond
Blanket on file
16. Drilling Contractor
22. Approx. Date Work will start
ASAP

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13-3/8	48	550	600 sxs	surf
12-1/4	8-5/8	24	1500	300 sxs	surf
7-7/8	5-1/2	15.5 & 17	8881	350 sxs	6840

- MIRU pulling unit. Install BOP. Load hole w/2% KCL wtr. Set blanking plug in Baker on/off tool at 8535. Test tbgt to 2000 psi. Retrieve plug, rlse pkr & POH w/2-3/8 tbgt & Geo-Vann perforating equipment.
- RIH w/5 1/2" CIBP on WL & set @ 8550'±. Dump 4 sx cmt on top of CIBP w/WL dump bailer. POH. Test csg & CIBP to 2000 psi.
- Perf Cisco 7202-24 w/1 JSPF, 23 holes, w/4" CG, 23 GC, .43 EH, by Schlum CN-FD
- RIH w/5 1/2" (13-17#) Otis Perma-Lach pkr w/2-3/8 thds & 2-3/8 OSTSD w/'N' Profile, on 2-7/8 N-80 W Spot 1 bbl 7 1/2% NEFEHCL from 7224-7182. Raise & set pkr at 7100'±. Trap 1000 psi on annulus.
- Howco acdz perms 7202-24 w/2000 gals 7 1/2% NEFEHCL & 34 - 7/8" RCNBS evenly spaced thruout. Pump at 3-4 BPM. Mx TP-7000 psi. Flush to btm perf w/2% KCL wtr.
- Swab back load & acid wtr. Eval fluid content & rate.
- If frac necessary, load tbgt w/10# brine, rlse pkr, lower thru perms & reset @ 7100'± ND BOP. NU wellhead. Install well head isolation tool. Trap 2000 psi on annulus.
- Howco frac perms 7202-24 w/17,500 gals Pur-gel 30, 7500 gals CO₂ & 25,500 lbs 20/40 sd. Pump @ 15BPM, Max TP-8000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dee Ann Kemp Title Associate Acct. Date 12-4-84

(This space for State Use)

Original Signed By
Leslie A. Clements
Supervisor District II

DEC 07 1984

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: